

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

2. LEASE DESIGNATION AND SERIAL NO.

SF 078996

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL & 790' FEL SE/NE

RECEIVED

APR 29 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether of RT, GR, etc.)

6533' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME

San Juan 32-7 Unit

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8, T31N, R7W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 4-11-85 MOL & RU. Rig on location at 1400 hrs. Opened csg to atmosphere through 2 2" blow lines. Well blew dead in 3 minutes ND wellhead NU BOP. Unseated donut & removed.
- 4-12-85 Opened csg to atmosphere - csg dead. Pulled 186 jts of 1" EUE tbg & 14.80' of 187th jt. tbg parted. Top of fish @ 3659'. 2290' of fish in hole. TIH w/ 5-3/4" guide on overshot on 2-3/8" workstring. Tagged fish @ 3691'. Worked over 1" until grapple on collar. TOH. Caught fish. Layed down all 1" tbg to 1-1/4" non-upset.
- 4-15-85 Finished pulling 1" & 1-1/4" tbg. Recovered 211 jts of 1" EUE and 73 jts of 1-1/4" non-upset. TIH w/ 4-3/4" bit and 2-3/8" workstring. Blew well @ 3690' w/ gas returns. TIH to 4500'. Well unloaded 2" stream and heavy fog for 30 minutes.
- 4-16-85 Blew well @ 4500'. TIH and blew well @ 5368'. Tagged fill @ 5861' (89 ft.). Rigged up swivel and blew well down to TD. TOH laying down 2-3/8" tbg.
- 4-17-85 Rigged up new tongs and finished laying down 2-3/8" workstring. Set Model D packer at 5100' KB. Ran 165 jts (5482') 1-1/4", 2.33#, J-55, IJ tbg. Landed at 5492' KB. Set 8800# on packer and 4000# on donut. Pressure tested 7" csg to 1000#. Pumped 172,500 scf of N₂ and 1000 gals of 15% HCL in formation. ATP = 1800# AIR = 2000 scf/min. Shut well in for 40 min. Blew well to pit for 1 hr and 30 min. The well was making a light mist and 1/4" stream of water at end of blow. Released rig @ 1000 hrs 4/18/85.

18. I hereby certify that the foregoing is true and correct

SIGNER

Linda S. Marques

TITLE Prod. & Drilling Clerk

DATE 4/24/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAY 01 1985

DATE

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

NMOC

FARMINGTON RESOURCE AREA

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.