

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-015
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

1. ☐ Oil Well ☒ Gas Well ☐ Other

2. Phillips Petroleum Company

3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 790' FNL
Section 8, T-31-N, R-7-W

5. Lease Designation and Serial Number

SF-078996

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

San Juan 32-7 Unit # 5

9. API Well No.

30-045-10934

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Temporarily Abandon Well

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)

Pull tubing, CIBP is set at \pm 5100', pump 65 sx Class B cement (at 15.6 ppg & 1.18 ft 3/sx) below packer to abandon Mesaverde perms. Pull tubing out of packer. Spot 50' (12 sxs) of cement on top of Baker Model D Packer. Pressure test casing to 500 psi for 30 minutes. Well will be used for future recompletion potential.

If the casing integrity test fails the casing will be repaired or P&A's per BLM standards.

Anticipate work to be completed in 1994. Will contact Mark Kelly 48 hours prior to commencing any abandonment operations.

See attached wellbore schematic for casing depths and perforations.

THIS APPROVAL EXPIRES JUL 01 1995

JUL 20 1994

CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Ed Hasely Title Environmental/Regulatory Engineer Date 7-11-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCCO

JUL 11 1994
For Chip Haraden
DISTRICT MANAGER

PHILLIPS PETROLEUM COMPANY--FARMINGTON AREA

RKB @ 6540 '
CHF @ '
GL @ 6539 '

Date: July 27, 1993

Lease & Well No.: San Juan Unit 32-7 No. 5
Legal Description: 1650' FNL, 790' FEL, Section 8, T32N, R7W
County: Rio Arriba State: NM
Field: Blanco Mesa Verde
Status: Shut in
Tbg.: 1-1/4", 2.33 lb/ft, J-55, IJ @ 5516'
Other:

Date Drilled: 8/6/53
Hole/Casing Condition: 4/85 Fished parted tbq (1 & 1-1/4") out of hole in 2 days; set Model "D" packer @ 5100 on wireline; pressured 7" csg to 1000 psi--bled to 300 psi in 2 hours. Ran 1-1/4" tbq & returned to production.

10-3/4" @ 173'
21.63 lb/ft, Spiral Weld
TOC @ Surface
Circ. 200 sxs cmt
13-3/4" Hole

DV Tool @ 2861'

Baker Model "D" Packer @ 5100'

Liner top @ 5315'

7" @ 5333'
23 lb/ft, J-55 (67 jnts, 2726')
20 kb/ft, J-55 (85 jnts, 2593')
1st stage: 200 sx cmt, TOC 4300' (TS)
2nd stage: 200 sx cmt, TOC 2000' (TS)
9" Hole

Perforations

Open hole shot with SOWE #1
Liner pre-perforated from 5347'-5920'

5-1/2" Liner @ 5950'
15.5 lb/ft, J-55

TD @ 5952'