

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(Oil)~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado
(Place)

June 14, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Company Northeast Blanco Unit, Well No. 60-7, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

A, Sec. 7, T. 31N, R. 6W, NMPM., Blanco Mesavieja Pool
Unit Letter

San Juan

County. Date Spudded 5-15-61 Date Drilling Completed 6-1-61
Elevation 6375' (DP) Total Depth 5845' PBTD 5822'

Please indicate location:

D	G	B	A
		1090'	1250'
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~xxx~~/Gas Pay 5338' Name of Prod. Form. Mesavieja

PRODUCING INTERVAL -

Perforations 5338' - 5786', 2 holes per foot

Open Hole None Depth 5844' Casing Shoe 5768' Depth Tubing 5768'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	190	225
7-5/8"	3432	250
5-1/2"	5830	175

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4220 (AOF) MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One pt. back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): In 2 stages using 80,520 gals. water & 50,000 lbs. sand.
Casing 1190(SI) Tubing 1190(SI) Date first new il run to tanks
Press. 1190(SI) Press. 1190(SI) Not Connected June 14, 1961

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: _____

Top of tubing perforations at 5718'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 15 1961, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Blackwood & Nichols Company
(Company or Operator)

Original Signed
By: by Delasso Loos Delasso Loos
(Signature)

Title Field Superintendent
Send Communications regarding well to:

Name Blackwood & Nichols Company

Address P.O. Box 1237, Durango, Colorado

OIL CON. COM.
DIST. 3

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OIL CONSERVATION COMMISSION		
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