

NO. OF COPIES RETURNED	3
IDENTIFICATION	
DATE	1
FILE	1
REG. NO.	
FIELD OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	1
REGISTRATION OFFICE	2

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-101 and C-110
Effective 1-1-65

Blackwood & Nichols Co., Ltd.			
P. O. Box 1237, Durango, Colorado 81301			
Person(s) for filing (Check proper box)		Other (Please explain) Name change:	
New Well ☐	Change in Transporter of:	Blackwood & Nichols Company to	
Recompletion ☐	Oil ☐	Blackwood & Nichols Co., Ltd.	
Change in Ownership ☐	Condensate Gas ☐		

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.		Pool Name, including Formation		Kind of Lease		Lease No.							
Northeast Blanco Unit		60		Blanco Mesaverde		State, Federal or Fee Federal		078988							
Location															
Unit Letter		A		Feet From The		N		Line and		1250		Feet From The		E	
Line of Section		7		Township		31N		Range		6W		NMPM, San Juan		County	

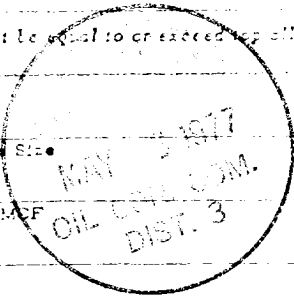
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS													
Name of Authorized Transporter of Oil ☐		or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Condensate Gas ☐		or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)									
Northwest Pipeline Corporation				P. O. Box 90, Farmington, New Mex. 87401									
If well produces oil or liquids, give location of tanks.		Unit		Sec.		Twp.		Rge.		Is gas actually connected?		When	
										Yes		October 27, 1961	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well		Gas Well		New Well		Workover		Deepen		Plug Back		Some Resv.		Diff. Acctn.	
Designate Type of Completion -- (X)																	
Date of Test		Date Compl. Ready to Prod.		Total Depth		P.S.T.D.											
Flow Meters (DF, AKR, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Testing Depth											
Perforations						Depth Casing Shoe											

TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)							
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test		Tubing Pressure		Casing Pressure		Coke Size	
Shut-in Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF	



GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate			
Date of Prod. Test-MCF/D		Length of Test					
Testing Method (plot, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)		Coke Size	

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
DeLasso Loos (Signature) District Manager (Title) May 3, 1977	

OIL CONSERVATION COMMISSION	
APPROVED MAY 3 1977, 19	
BY ORIGINAL SIGNED BY N. E. MAXWELL, JR. PETROLEUM ENGINEER	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tribulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	