

CURRENT RECORDS:

CHANGE TO:

Blanco Mesaverde Continued

San Juan 31-6 #9-27	A-27-31-6	San Juan 31-6 Unit #9
San Juan 31-6 #10-32	N-32-31-6	San Juan 31-6 Unit #10
San Juan 31-6 #11-31	A-31-31-6	San Juan 31-6 Unit #11
San Juan 31-6 Unit #12-2	N-2-30-6	San Juan 31-6 Unit #12
San Juan 31-6 Unit #13-4	L-4-30-6	San Juan 31-6 Unit #13
San Juan 31-6 Unit #14-5	M-5-30-6	San Juan 31-6 Unit #14
San Juan 31-6 #16-33	N-33-31-6	San Juan 31-6 Unit #16
San Juan 31-6 Unit #17-1	N-1-30-6	San Juan 31-6 Unit #17
San Juan 31-6 Unit #18-3	K-3-30-6	San Juan 31-6 Unit #18
San Juan 31-6 Unit #19-32	A-32-31-6	San Juan 31-6 Unit #19
San Juan 32-7 Unit #5-8	H-8-31-7	San Juan 32-7 Unit #5
San Juan 32-7 Unit #7-17	M-17-32-7	San Juan 32-7 Unit #7
San Juan 32-7 Unit #8-17	L-17-31-7	San Juan 32-7 Unit #8
San Juan 32-7 Unit #9-22	G-22-32-7	San Juan 32-7 Unit #9
San Juan 32-7 Unit #10-32	N-32-32-7	San Juan 32-7 Unit #10
San Juan 32-7 Unit #11-20	H-20-32-7	San Juan 32-7 Unit #11
San Juan 32-7 Unit #13-16	N-16-32-7	San Juan 32-7 Unit #13
San Juan 32-7 Unit #14-28	H-28-32-7	San Juan 32-7 Unit #14
San Juan 32-7 Unit #16-17	H-17-32-7	San Juan 32-7 Unit #16
San Juan 32-7 Unit #17-17	A-17-31-7	San Juan 32-7 Unit #17
San Juan 32-7 Unit #18-5	I-5-31-7	San Juan 32-7 Unit #18
San Juan 32-7 Unit #19-4	N-4-31-7	San Juan 32-7 Unit #19
San Juan 32-7 Unit #22-29	N-29-32-7	San Juan 32-7 Unit #22
San Juan 32-7 #37	L-9-32-7	San Juan 32-7 Unit #37
San Juan 32-8 #1-23	G-23-31-8	San Juan 32-8 Unit #1
San Juan 32-8 Unit #2-29	N-29-32-8	San Juan 32-8 Unit #2
San Juan 32-8 Unit #3-17	K-17-32-8	San Juan 32-8 Unit #3
San Juan 32-8 #5-10	N-10-31-8	San Juan 32-8 Unit #5
San Juan 32-8 #6-35	H-35-32-8	San Juan 32-8 Unit #6
San Juan 32-8 #7-22	N-22-31-8	San Juan 32-8 Unit #7
San Juan 32-8 #8-22	H-22-31-8	San Juan 32-8 Unit #8
San Juan 32-8 Unit #9-20	L-20-32-8	San Juan 32-8 Unit #9
San Juan 32-8 #10-24	H-24-31-8	San Juan 32-8 Unit #10
San Juan 32-8 #11-21	G-21-31-8	San Juan 32-8 Unit #11
San Juan 32-8 #12-21	M-21-31-8	San Juan 32-8 Unit #12
San Juan 32-8 #13-9	M-9-31-8	San Juan 32-8 Unit #13
San Juan 32-8 #14-34	K-34-32-8	San Juan 32-8 Unit #14
San Juan 32-8 #15-24	M-24-31-8	San Juan 32-8 Unit #15
San Juan 32-8 #16-15	M-15-31-8	San Juan 32-8 Unit #16
San Juan 32-8 #19-3	M-3-31-8	San Juan 32-8 Unit #19
San Juan 32-8 #21-15	A-15-31-8	San Juan 32-8 Unit #21
San Juan 32-8 #22-4	A-4-31-8	San Juan 32-8 Unit #22
San Juan 32-8 #23-14	N-14-31-8	San Juan 32-8 Unit #23
San Juan 32-8 #24-19	A-19-32-8	San Juan 32-8 Unit #24
San Juan 32-8 #25-33	B-33-32-8	San Juan 32-8 Unit #25
San Juan 32-8 #26-16	M-16-31-8	San Juan 32-8 Unit #26
San Juan 32-8 #28-16	G-16-31-8	San Juan 32-8 Unit #28
San Juan 32-8 #30-27	M-27-32-8	San Juan 32-8 Unit #30
San Juan 32-8 #33-9	A-9-31-8	San Juan 32-8 Unit #33
32-9 #71-33	A-33-32-9	San Juan 32-9 Unit #71
Allen State #1	A-16-31-9	San Juan 32-9 Unit Com NP #80
		C-104 Required
Grambling #1-A	H-21-28-8	Grambling A #1
Grambling #2-A	M-22-28-8	Grambling A #2
Grambling #3-A	G-28-28-8	Grambling A #3
Howell #4-D	G-33-31-8	Howell D #4
Lindsey #1-A	H-19-30-8	Lindsey A #1
Lucerne #4-A-X	A-10-31-10	Lucerne A #4-X
Wilmuth Pooled Unit #1	M-26-31-11	Wilmuth #1
San Juan 28-5 #24	A-34-28-5	San Juan 28-5 Unit #24

cc: El Paso Natural Gas Co., (3)
Southern Union Gas Co.
Southern Union Gathering Co.
Oil Conservation Commission, Santa Fe
U.S. Geological Survey

APPROVED E. S. Oberly
El Paso Natural Gas Co.
Effective 11-1-65
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DISTRIBUTION		2
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Northwest Pipeline Corporation	
Address 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☒
Other (Please explain)	

If change of ownership give name and address of previous owner El Paso Natural Gas Company, Box 990, Farmington, New Mexico 87401

I. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-8 Unit	Well No. 33	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. SF 079004
Location				
Unit Letter A	890	Feet From The North	Line and 1030	Feet From The East
Line of Section 9	Township 31N	Range 8W	NMPM, Rio Arriba County	

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 9	Twp. 31N	Rge. 8W	Is gas actually connected? ☐	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (e.g., gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY R. L. MAHAFFEY

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

FEB 7 1974

APPROVED _____, 19 _____

BY Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in multiply

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well AM No.
Address 300 W. Arrington, Suite 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	
Recompletion ☐	Outgaged Gas ☐ Condensate ☐	
Change in Operator ☒		
If change of operator give same and address of previous operator Northwest Pipeline Corp., 3535 E. 30th Farmington, NM 87401		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-8 Unit	Well No. 33	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Prop.	Lease No.
Location Unit Letter A : 890 Feet From The North Line and 1030 Feet From The East Line Section 9 Township 31N Range 8W , NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Bloomfield, NM 87413
Name of Authorized Transporter of Outgaged Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Gary Energy	
El Paso Natural Gas Co.	
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rev	Diff Rev
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Chasing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

DECEITFUL
APR 01 1991

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Choke Size
Feeding Method (gates, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	

OIL CON. DIV.
DIST. 3

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *L.E. Robinson*
L.E. Robinson Sr. Dir. & Prod. Eng.
Printed Name
Date **APR 01 1991** Telephone No. **(505) 599-3412**

OIL CONSERVATION DIVISION

Date Approved **APR 01 1991**

By *Barry*
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.