## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

April 15, 1958

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

Please indicate location:  Elevation 6470 Total Depth 8650 PBTD 5850  Top Oil/Gas Pay 5276 Name of Prod. Form. Meseverde  PRODUCING INTERVAL -  Perforations 5276-5410, 5626-5780  Open Hole Depth Casing Shoe Tubing 5750  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume choke load oil used): bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST -  Natural Prod. Test: Measure MCF/Day; Hours flowed Choke Size  Mang, Casing and Casenting Record Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 9501 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Malti Point Back Pressure	E ADE UE	DEBV D	FOUTEST	INC AN ALL	OWARIE FOR	(Place)	OWN AS.		(Date)
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7-5/8 3483 200  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, as sand): 5626-5780-100,000 send & 78,120 gals. vater: 5276-5410-7  Casing Tubing Date first new Sand & 74,592 gal  Press. Press. oil run to tanks  Oil Transporter  Gas Transporter  Gas Transporter  Southern Union Gethering Company  OIL CON. C.  APR 1 8 1900  OIL CONSERVATION COMMISSION  By:  Cr. mad Sign (Company or Operator)  L. S. Mismink Signature)  Title Exploration Department  Send Communications regarding well to:	Size	Feet	SAR	Test After	Acid or Fracture	Treatment:	9501. MC	F/Day; Hours f	lowed 3
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