

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas
(Place)

April 15, 1958
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company (Company or Operator) Nordhaus (Lease), Well No. 4, in. NE $\frac{1}{4}$ NE $\frac{1}{4}$,

A Unit Letter, Sec. 12, T. 31N, R. 9W, NMPM., Blanco Mesaverte Pool

San Juan

County. Date Spudded 11-27-57 Date Drilling Completed 1-27-58

Please indicate location:

Elevation 6470 Total Depth 8650 PBTD 5850

Top Oil/Gas Pay 5276 Name of Prod. Form. Mesaverte

PRODUCING INTERVAL -

Perforations 5276-5410, 5626-5780

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing 5750

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Too small to

Natural Prod. Test: measure MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 9501 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Multi Point Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5626-5780-100,000# sand & 78,120 gals. water; 5276-5410-74,000#

Casing _____ Tubing _____ Date first new _____ sand & 74,592 gals. water
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gathering Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4</u>	<u>239</u>	<u>200</u>
<u>7-5/8</u>	<u>3483</u>	<u>200</u>
<u>5-1/2</u>	<u>8341</u>	<u>400</u>
<u>2</u>	<u>5750</u>	

Remarks: _____

APR 18 1958

OIL CON. C
DIST. C

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

SOUTHERN UNION GAS COMPANY

General Supt. (Company or Operator)

L. G. MUEHNINK

By: L. S. Muehnink (Signature)

Title Exploration Department

Send Communications regarding well to:

Name A. M. Wiederkehr

Address Burt Bldg., Dallas, Texas

OIL CONSERVATION COMMISSION

By: _____

Title _____ Supervisor: Dick B.

FOR PRESERVATION COMMISSION

FOR THE DISTRICT OF COLUMBIA

+

!

✓