NO. OF COPIES RECE	IVED	
DISTRIBUTION		
SANTA FE		
FILE		
u.s.g.s.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMM	IISSION	Form C-104	Form C-104	
	SANTA FE	ł .	REQUEST FOR ALLOWABLE AND Supersedes Old C-104 and C-1				
	FILE						
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE						
	TRANSPORTER OIL				COUNTY OF	•	
	GAS	1			/Pri.rivii	11	
	OPERATOR			#		<i>J</i> /	
1.	PRORATION OFFICE Operator				1111 9 0 100		
	Union Texas Petroleu	m Corporation	JUL 2 3 1982				
	Address	odrporacija			OIL CON COM	. /	
	1860 Lincoln Street,	Suite 1010, Denver, Col	Lorado 80295		V DIST		
	Reason(s) for filing (Check proper box)	,	Other (Pleas	e explain) of Ownersh	<u>. Ny</u>		
	New Well	Change in Transporter of:	Union Union	De de la comp	Company ave.	3.301 to	
	Recompletion	OII Dry Ga	— — — — — — — — — — — — — — — — — — —	Energy Cor	peration		
	Change in Ownership X	Casinghead Gas Conden	nsate 1				
	If change of ownership give name	Supron Energy Corporation	000 Por 000	Farmingt	on Now Mayic	o 87401	
	and address of previous owner	upron Energy corporacion	1, F.U. DOX 808	, rarming c	.OII, NEW MEXIC	0 07401	
11	DESCRIPTION OF WELL AND	LEASE					
11.	Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.	
	Nordhaus	4 Blanco Mesav	verde	State, Federal	or Fee SF	078508	
	Location				, Cd		
	Unit Letter A ; 990	Feet From The NORTH Lin	ne and 990	Feet From T	he EAST		
						a	
	Line of Section 12 Tov	waship 31 North Range 9	West , NMP	M. San	Juan	County	
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	15				
111.	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address	to which approx	ed copy of this form is	to be sent)	
	l Plateau, Inc		P. 0. Box 108				
	Name of Authorized Transporter of Cas		Address (Give address 1800 First In	to which approu	ed copy of this form is	to be sent)	
	Southern Union Gathe		<u> Dallas, TX 75</u>	201			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connec				
	give location of tanks.	A 12 31N 9W	Yes		.25.58		
		th that from any other lease or pool,	give commingling orde	er number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	es'v. Diff. Res'v	
	Designate Type of Completion	on = (X)	xx	į	, , ,		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	11/27/57	1/27/58	8650		5850		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	6470	Blanco Mesaverde	5276		5750 Depth Casing Shoe		
		5276-5410'; 5626-5780'					
	32/6-3410 ; 3620	TUBING, CASING, AND	D CEMENTING RECO	RD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CE	MENT	
	14-3/4"	10-3/4"	239		200		
		7-5/8"	3483		200 400		
	7–7/8"	5-1/2"	8341		400		
						· · · · · · · · · · · · · · · · · · ·	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	after recovery of total vol epth or be for full 24 hou	ume of load oil: rs)	and must be equal to b	exceed top ditor	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	ow, pump, gas li	(t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
			Water - Bbls.		Gas - MCF		
	Actual Prod. During Test	Oil-Bbls.	wdter- DDIs.		Gda - MC1		
					<u> </u>		
	GAS WELL				-		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condensa	te	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size		
					<u> </u>		
VI. CERTIFICATE OF COMPLIANCE OIL CONSERV				CONSERVA	TION COMMISSI	NC	
			APPROVED	JUL	2 3 1982	. , 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by FRANK T. CHAVEZ				
	above is true and complete to th	BY SINCE ISOR DISTRICT & 3					
Wire Towns Dotted our Componstion			- WALL OF THE PARTY OF THE PART				

Union Texas Petroleum Corporation

Vice - President	
6/10/82 (Date)	

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditions of the section of the