Submit 5 Corres
Appropriate District Office
DISTRICT | P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 874	10	3	anta re,	New N	1exico 875	504-2088					
Total Ida Blazza Rit., Attac, 14141 674	REQ	UEST F	OR AL	LOWA	BLE AND	AUTHOR	IZATION				
I.		TO TRA	ANSPO	ORT OI	L AND NA	TURAL G	AS				
Operator Toyas Pot	nion Texas Petroleum Corporation					Well API No.					
Address											
Reason(s) for Filing (Check proper bo	Houston	, Texa	s 77:	252-21	120						
: New Well	z)	Channe in	T		00	her (Please exp	iain)				
Recompletion	Oil	Y.	Transpor Dry Gas								
Change in Operator	Caningher		Condens								
If change of operator give name and address of previous operator			,		···						
II. DESCRIPTION OF WEL	L AND LE	ASE	<u> </u>	2 DLAIJ	Y.D					•	
Lease Name		1 -		me, includ	ing Formation			of Lease	1	Pase No. F078508	
Nordhaus		4	OW	<u>esave</u>	rde	······································	State	, Federal or Fee	SI	F078508	
Unit Letter					•						
1.7	m The	Line and Feet From The Line									
Section / Town	unhip 311	<u> </u>	Range	09	W , м	MPM, S	ANJU	JN.		County	
III DESIGNATION OF TO	NCDADTE	D OF O	FF 4300				,			County	
III. DESIGNATION OF TRA	NATU	Address (Give address to which approved copy of this form is to be sent)									
Meridian Oil In	idian Oil Inc.				P.O. E	Box 4289.	Farmin	gton, NM	n is to be se 87499	mi)	
Name of Authorized Transporter of Ca	inghead Gas		or Dry G	as 🔽	Address (Giv	ne address to w	hich approved	come of this form	u is so be se		
Sunterra Gas Gas			 -		P.O. B	ox 26400	, Albur	querque,	NM 871	25	
ilf well produces ou or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When	?			
If this production is commingled with th	at from any oth	er lease or p	pool, give	commine	ing order numi	her:					
IV. COMPLETION DATA											
Designate Type of Completion	n - (X)	Oil Well	Ge	s Well	New Well	Workover	Deepea	Plug Back Se	me Res'v	Diff Res'v	
Date Spudded	Date Comp	i. Ready to	Prod.	-	Total Depth	<u> </u>	<u> </u>	P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Top Oil/Gas Pay						
								Tubing Depth			
								Depth Casing S	hoe		
	T	UBING,	CASINO	AND	CEMENTIN	NG RECOR	D	<u> </u>		·	
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	1							1			
								• • • • • • • • • • • • • • • • • • • 			
V. TEST DATA AND REQU	ST FOR A	LLOWA	BLE	!		· · · · · · · · · · · · · · · · · · ·					
OIL WELL (Test must be after	recovery of lou	al volume o	f load oil e	and must i	be equal to or	exceed top allo	wable for this	depth or be for t	full 24 hour:	g.)	
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pu	mp, gas lift, e	(c.)			
Length of Test	Tuhing Pres	Tubing Pressure						Choke Size			
		Oil - Bbis.				Casing Pressure Water - Bbis.			Choks Size		
Actual Prod. During Test	Oil - Bbis.								Gas- MCF		
											
GAS WELL Actual Prod. Test - MCF/D											
ACUMI FIOR TEST - MICH/D	Length of Te	Length of Test				Bbis. Condensate/MMCF			CERTA		
string Method (puot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Croke Size		
								Cicus Size			
VI. OPERATOR CERTIFIC				E							
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
					Date ApprovedAUG 2 8 1989						
Clunette C. Broke					But I chang						
Annette C. Bisby Env Reg. Secretry					SUPERVISION DISTRICT # 3						
Printed Name	Env/	Т	Secri	1			OUPER	AT210N DI	STRICT	: # 3	
8-7-89	(7	13) 96	8-4012	2	Title_		······································				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, manaporter, or other such changes.