

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

August 2, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Co.

Nordhaus

Well No. 3

in NE

NE

1/4 1/4

(Company or Operator)

(Lease)

A

Sec. 11

T. 31N

R. 9W

NMPM.

Elanco Mesaverde

Pool

Unit Letter

San Juan

County. Date Spudded 4-30-57

Date Drilling Completed 5-26-57

Elevation 6163

Total Depth 5582

PBTD 5548

Please indicate location:

Top Oil/Gas Pay 4945

Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

5506-02, 5500-5497, 5493-90, 5481-78, 5469-64,  
Perforations 5452-29, 5402-5374, 5361-14, 5126-13, 5106-5092, 4996-4960,  
4998-4945

Open Hole

Depth

Depth

Casing Shoe

Tubing

Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: T.S.T.M. MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4</u>	<u>233</u>	<u>225</u>
<u>7-5/8</u>	<u>3187</u>	<u>150</u>
<u>5-1/2</u>	<u>5587</u>	<u>230</u>
<u>2</u>	<u>5505</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4410 CAOF MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure Test flowing thru 3/4" choke at 2950 MCFPD

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 85,000 gals. water and 75,000# sand

Casing Press. 1074 Tubing Press. 827 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gathering Co.

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 12 1957, 19\_\_\_\_

SOUTHERN UNION GAS COMPANY  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

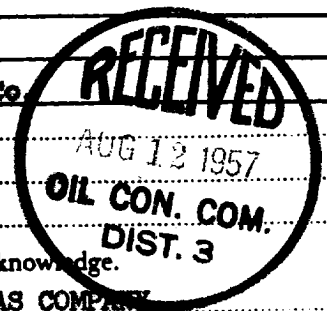
By: L. S. Muenich  
(Signature)

Title Exploration Engineer

Send Communications regarding well to:

Name A. M. Wiederkehr

Address 1001 Burt Bldg., Dallas, Texas



**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

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