

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

MAR 22 1994

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
990' FNL, 990' FEL Sec. 9, T-31-N, R-9-W, NMPM

5. Lease Number  
SF-080376

6. If Indian, All. or Tribe Name

7. Unit Agreement Name  
San Juan 32-9 Unit

8. Well Name & Number  
San Juan 32-9 U 14

9. API Well No.  
30-045-

10. Field and Pool  
Blanco Mesa Verde

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

|                                                       |                                                                |                                                  |
|-------------------------------------------------------|----------------------------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                           | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                          | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back                         | <input type="checkbox"/> Non-Routine Fracturing  |
|                                                       | <input type="checkbox"/> Casing Repair                         | <input type="checkbox"/> Water Shut-off          |
|                                                       | <input type="checkbox"/> Altering Casing                       | <input type="checkbox"/> Conversion to Injection |
|                                                       | <input checked="" type="checkbox"/> Other - sidetrack workover |                                                  |

13. Describe Proposed or Completed Operations

02-27-94 MOL&RU. ND WH. NU BOP. Pull on tbg, parted. TOO H w/24 full jts and 29.18' of jt #25.

02-28-94 TIH w/overshot. Work tbg. Jet cut tbg @ 5530', work tbg. Ran free point, no movement. Jet cut @ 5500'. TOO H w/176 full jts and 2 partial jts. Ran scraper to 5105'.

03-01-94 Set cmt ret @ 5004'. Load hole w/wtr. Sting out ret. Est inj rate. Pump 200 sx Class "B" w/3 pps gilsonite, and 0.25 pps celloflake (236 cu.ft.). Circ 17 bbl good cmt to surf. PT csg 1000#/15 min, ok. Ran CBL 4994-175'. Free pipe 4994-1150', stringers 1150-175'. Shot 2 holes @ 4993'. Est inj rate. Set RBP @ 4854'. Squeeze w/300 sx Class "B" cmt w/3 pps gilsonite and 2% calcium chloride (354 cu.ft.). No cmt to surface. SI, well on vacuum. SI. TIH w/FBP.

03-02-94 Load hole w/wtr. Shot 2 holes @ 2225'. Set RBP 2 2500'. Spot 2 sx sand. Set pkr @ 2313'. PT RBP 1000#, ok. Set pkr @ 2009'. Est inj rate. Pump 300 sx Class "B" w/2% calcium chloride (354 cu.ft.). WOC. TIH, tag cmt @ 2080'. Drl cmt 2080-2236'. Test squeeze @ 2225' for 15 min, ok. TOO H.

03-03-94 TOO H w/RBP. Drl cmt to 4994'. Ran CBL, good cmt 4820-3600', 2400-2124'. Set CIBP @ 4804'. PT 500#, ok. Perf 2 holes @ 2120'. Set FBP @ 1751'. Est rate. Cmt w/300 sx Class "B" w/2% calcium chloride, 3 pps gilsonite, 0.2% CFR-14 (387 cu.ft.).

(Cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 3/18/94

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAR 22 1994

FARMINGTON DISTRICT OFFICE

BY [Signature]

- 03-04-94 TOOH w/pkr. WOC. Ran TS, TOC @ 1400'. TIH, tag @ 1918'. Drl good cmt 1918-2120'. TIH, tag CIBP 4804'. PT 500#/15 min, ok. Set whipstock @ 4778'. Start milling window 4778-93'.
- 03-05-94 Mill to 4791'. Blow down.
- 03-06-94 Drl to 5031'.
- 03-07-94 Drl to 5640'.
- 03-08-94 Drl to 5999'.
- 03-09-94 Drl to 6270' TD. Circ and CO.
- 03-10-94 Ran 146 jts 4 1/2" csg landed @ 6268'. Float collar @ 6224'. Cmt w/175 sx Class "B" 65/35 Poz w/6% gel, 2% calcium chloirde, 3 pps gilsonite, 0.25 pps celloflake and 0.3% CF 14, tail w/100 sx Class "B" w/2% calcium chloride. WOC.
- 03-11-94 Drl cmt 5688-6200'. Displace hole w/90 BW. Spot 7.5 bbl acid on btm. Ran CBL, good cmt 6206-3530'.
- 03-12-94 Perf lower Pt Lookout 5924-6179' w/38 holes. Spot 1300 gal acid. Frac w/178,000 gal slick wtr and 140,000# 20/40 sand. Set RBP @ 5920'. Perf Menefee and Pt Lookout 5587-5901'. Spot 1300 gal acid.
- 03-13-94 Frac w/188,200# 20/40 sand and 5007 bbl slick wtr. Set RBP @ 5560'. PT 3800#. Perf upper Cliff House 5081-5538' w/43 shots. Frac w/193 bbl slick wtr and 168,000# 20/40 sand. TIH, unload w/gas.
- 03-14-94 CO to RBP @ 5560'. Circ and blow well.
- 03-15/17 CO and circ.
- 03-18-94 Ran 188 jts 2 3/8", 4.7#, J-55 tbg landed @ 5895'. ND BOP. NU WH. Released rig.