

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~QUAD~~ (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 27, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Rosa Unit, Well No. 35-5X, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
K, Sec. 5, T. 31N, R. 6W, NMPM, Blanco Mesaverde Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Section 5

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	266	275
9-5/8"	3717	900
7"	7759	950
5"	496	75
1-1/4"	5692	

County. Date Spudded 8-20-59 Date Drilling Completed 9-27-59
Elevation 6345 (GL) Total Depth 8120 PBD 7683
Top ~~Gas~~ Gas Pay 5600 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 2 shots per foot 5656-5674, 5680-5684, 5600-5616, 5622-5636

Open Hole - Depth Casing Shoe 8120 Depth Tubing 5692

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1235 MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) Mesaverde-42,300 gals. water & 50,000 lbs. sand. 140 ball sealers. sand) Dakota-54,900 gals. water & 40,000 lbs. sand. 1300 gals. acid.

Casing Tubing Date first new Press. oil run to tanks

Oil Transporter Unknown

Gas Transporter Unknown

Remarks: Completed 10-19-59 as shut in Blanco Mesaverde Field Gas well, and turned operation of well over to Pacific Northwest Pipeline Corp. Includes 423' of 7" OD, 6.456 ID, 20 lb. casing and 4,336' of 7" OD, 6.366" ID, 23 lb. casing, and 5692' of 1-1/4" ID, 1.66" OD, 2.3 lb. line pipe used as tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 30 1959, 19.

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

PAN AMERICAN PETROLEUM CORPORATION
(Company or Operator)

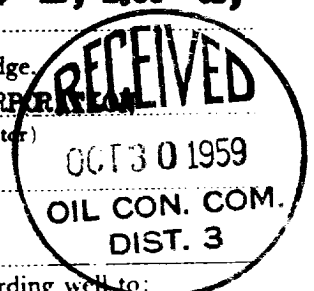
By: ORIGINAL SIGNED BY
R. M. Bauer, Jr. (Signature)

Title Area Engineer

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico
Att'n: Mr. L. O. Spear, Jr.



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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Mr. [illegible]		
Transporter		
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