

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-104B
March 19, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 copy of the final affected wells
list along with 1 copy of this form per
number of wells on that list to
appropriate District Office

Change of Operator Name

OGRID: 120782
Effective Date: _____

Previous Operator Name and Information:

Name: Williams Production Company
Address: One Williams Center
Address: P.O. Box 3102
City, State, Zip: Tulsa, OK 74101

New Operator Name and Information:

New Name: Williams Production Company LLC
Address: One Williams Center
Address: P.O. Box 3102
City, State, Zip: Tulsa, OK 74101

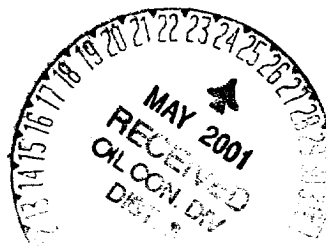
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

Signature: Tracy Ross

Printed name: Tracy Ross

Title: Production Analyst

Date: 4/30/01 Phone: 918/573-6881



NMOCD Approval

Signature: _____

Printed Name: _____

District: _____

Date: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use
"APPLICATION FOR PERMIT--" for such proposals

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070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078765
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 561-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1835' FSL & 1850' FWL, NE/4 SW/4 SEC 5-31N-6W	8. Well Name and No. ROSA UNIT #35X
	9. API Well No. 30-045-07980 10996
	10. Field and Pool, or Exploratory Area BLANCO MESAVERDE
	11. County or Parish, State SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>BRADENHEAD PRESSURE</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-28-1997 MOL & RU. Spot surface equipment & dig flow back pit. Blow down well - had to kill tbg. w/ 20 bbls of 1% KCl water. ND WH & NU BOP. Change rams & ready rig to pull 1-1/4" tbg. Unseat donut & TOH w/ 177 jts. of 1-1/4" tbg. Found multiple holes in tbg. string - every hole was located in the collars. RU HLS RIH w/ guage ring to 4600' - found fluid level @ 3300'. RIH w/ RBP @ set @ 4488' KB. RIH w/ dump bailer & dump 1 sx. of sand on top of RBP. Load hole w/ 1% KCl water & SDON.

10-29-1997 Finish loading hole w/ 1% KCl water & pressure test 7" casing to #800 - held OK. RU HLS & RIH w/ CBL. Showed good cement from 4485' (RBP) to 3700' (9-5/8" shoe). Poor bond 3700' & up - suspect micro annulus. RIH w/ PET & found cement top @ 1300'. RU & pump down intermediate, pumped approx. 40 bbls before catching pressure - also started seeing pressure on 7", no pressure on bradenhead. Re-test 7" to 800# - held OK. Re-tested 7" & also pumped down intermediate w/ same results. RIH w/ 4" casing gun & shoot squeeze holes (2 spf) @ 690'. Pump down 7" & establish circulation out intermediate. RD & release HES. Shut well in & SDON.

RECEIVED
NOV 19 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Susan Griguhn
SUSAN GRIGUHN

Title CLERK Date November 10, 1997

(This space for Federal or State office use)

Approved by _____

Title ACCEPTED FOR RECORD

Conditions of approval, if any:

NOV 17 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency, or to any officer or employee of any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE
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NMOCD