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DISTRIBUTION SANTA FE / FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS:	REQUEST FO	ISERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
OPERATOR PRORATION OFFICE Operator Northwest Pipeline	Corporation Farmington, New Mexico	87401	
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership X	Change in Transporter of: Oil Dry Gas Casinghead Gas Condense	Other (Please explain)	n, NM 87401
Blanco Location Unit Letter 4 101	EASE Well No. Pool Name, Including For Blanco Mes Blanco Mes Feet From The South Line aship 31N Range	State, FXGeral or	West
Nome of Authorized Transporter of Cil Northwest Pipeline Name of Authorized Transporter of Cast El Paso Natural G If well produces oil or liquids, give location of tanks.	e Corporation as Company Unit Sec. Twp. Rege. N 5 31N 8W	501 Airport Drive, Farmin Address (Give address to which approved PO Box 990, Farmington, N Is gas actually connected? When	igton, NM 87401 i copy of this form is to be sent) New Mexico 87401
If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Oil Well Gas Well	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	Depth Casing Shoe SACKS CEMENT
V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Casing Pressys RELLIVED	nd must be equal to or exceed top allow- , etc.) Choke Size Gds-MCF
GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls. Length of Test	Water-Bble. JAN 22 1974 OH. CON. CO. DIST. Bbls. Condensate MAGE	Gravity of Condensate
Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN		FEB 7	Choke Size
Commission have been complete above is true and complete to the (Signal Complete)	regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. Inclure: Date:	TITLE PETROLEUM ENGIN	compliance with RULE 1104. wable for a newly drilled or deependinied by a tabulation of the deviation rdance with RULE 111. ist be filled out completely for allowed.