

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

October 8, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company

Northeast

6

SE

SW

Well No. 6, in 1/4 1/4,

(Company or Operator)

(Lease)

H

Sec. 1

T. 31N

R. 9W

NMPM.

Blanco Mesaverte

Pool

Unit Letter
San Juan

County. Date Spudded 6/22/57

Date Drilling Completed 7/16/57

Elevation 6806

Total Depth 6130

PBTD

6087

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5186

Name of Prod. Form. Mesaverte

PRODUCING INTERVAL - 5770-5849, 5990-44, 5973-83, 6012-16, 6031-41, 5186-5204, 5431-81, 5685-98

Perforations

Open Hole

Depth

Casing Shoe

Depth

Tubing

6049

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: Too small to measure MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	261	200
7-5/8	3654	150
5-1/2	2698	300
2-3/8	6049	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 6581 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Multi Point Back Pressure Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5186-5698 w/58,800 gals. water & 60,000# sand. 5770-6041 w/40,000 gals. water & 40,000# sand

Casing 1096 Tubing 1096 Date first new oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gathering Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: OCT 10 1957, 19

SOUTHERN UNION GAS COMPANY

Original Signed By
L. S. MUENNINK

By: L. S. Muennink (Signature)

Title: Exploration Engineer

Send Communications regarding well to:

A. M. Wiederkehr

Name:

Address: 1001 Bart Bldg., Dallas, Texas

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title:



OIL CONSERVATION
 AZTEC DISTRICT OFFICE

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