

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 990' FWL, Sec. 5, T-31-N, R-9-W, NMPM

5. Lease Number
SF-078509
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 32-9 Unit
8. Well Name & Number
San Juan 32-9 U #23
9. API Well No.
30-045-11014
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

Revised.
It is intended to repair the tubing of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
AUG 2 1 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD5) Title Regulatory Administrator Date 8/14/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

AUG 17 1995

DISTRICT MANAGER

NMOC

WORKOVER PROCEDURE - TUBING REPAIR

San Juan 32-9 #23
DPNO 69866
Blanco Mesaverde
SW, Section 5, T31N, R9W
San Juan County, New Mexico

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH 2-3/8" tbg (188 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) PU and RIH with 3-7/8" bit and 4-1/2" 10.5# casing scraper to PBD (5875'). POH.
4. PU 4-1/2" fullbore packer and RIH. Set @ 5300'. Pressure test casing to 1000#. (If casing does not test, notify Operations Engineer. Isolate failure and repair.) Release packer and POH.
5. RIH with open-ended 2-3/8" 4.6# tbg. Land @ ^{5865'} ~~5835'~~.
6. ND BOP, NU wellhead, rig down, move off location, and restore location.

Recommended:

Patricia Thomas
Summer Engineering Intern

Luc
Approval:

R.E. Munoz
Production Superintendent

Contacts: Operations Engineer
Summer Engineering Intern

Larry Dillon 326-9714
Elizabeth Thomas 326-9582

PET

PERTINENT DATA SHEET

7/18/95

WELLNAME: San Juan 32-9 #23		DP NUMBER: 69866 PROPERTY NUMBER: 0023423											
WELL TYPE: Blanco Mesaverde		ELEVATION: GL: 6650' KB: 6660'											
LOCATION: Sec. 5, T31N R9W 990' FSL, 990' FWL San Juan County, New Mexico		INITIAL POTENTIAL: AOF 3 299 Mcf/d INITIAL SICP: 923 psig CURRENT SICP: 923 psig											
OWNERSHIP: GW: 42.9147% NRI: 33.4495% SJBT: 0.4158%		DRILLING: SPUD DATE: 5/6/54 COMPLETED: 6/28/54 TOTAL DEPTH: 5906 PBTD: 5875											
CASING RECORD:													
<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>						
13 3/4"	9 5/8"	25.4#		165'		125 sx	Circ. surf.						
8 3/4"	7"	23#	J55	5335'		500 sx	3200' (TS)						
6 1/4"	4 1/2"	10.5#	J55	5900'	DV tool @ 5187'	1st stage 315 sx 2nd stage 210 sx	3330' (TS)						
Tubing	2 3/8"	4.6#		5835'	188 jts.								
FORMATION TOPS:													
Nacimiento Ojo Alamo Kirtland Fruitland Pictured Cliffs Chacra Cliff House Menefee				2720' 2788' 3169' 3495' 5365' 5430'									
Point Lookout Gallup Greenhorn Graneros Dakota				5748'									
LOGGING: EL, Gamma Ray, TS													
PERFORATIONS (10/61): Cliff House - 5366-72, 5376-82, 5396-5402, 5412-18, 5424-30 Point Lookout - 5760-68, 5788-96, 5822-30, 5842-50, 5858-66													
STIMULATION: Cliff House - 13,625 gal #2 diesel oil and 7,200# sand Point Lookout - 14,800 gal #2 diesel oil and 12,500# sand													
WORKOVER HISTORY: (10/61) - Pulled 2 3/8" tbg. Ran 185 jts 4 1/2" csg. DV tool @ 5187'. Top of cement at 3330' (TS). Perforated Point Lookout 5760-68, 5788-96, 5822-30, 5842-50, 5858-66. Fraced w/67,094 gal water and 45,000# 20/60 sand. Perforated Cliff House 5366-72, 5376-82, 5396-5402, 5412-18, 5424-30. Fraced w/52,668 gal water and 60,000# 40/60 sand. Dropped 98 balls for 4 stages. Drill out bridge plug. Ran 2 3/8" tbg. (2/86) - Pulled tbg. Found 2 holes in 1 jt. Hydrotested tbg. Lost pumpout plug. Found another crimped jt. Ran in hole with 188 jts 2 3/8" tbg landed @ 5835'.													
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Current: 132 Mcf/d 0 bo													
PIPELINE: EPNG													

San Juan 32-9 #23

CURRENT

IGNACIO BLANCO MV
DPNO 69866

990' FSL, 990' FWL,
Section 5, T-31-N, R-9-W, SAN JUAN COUNTY, NM

Spud: 5/6/54

Completed : 6/28/54

