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SANTA FE		1	
FILE		1	V
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	,	
OPERATOR			
PRORATION OFFICE			
Operator Paso Ne	tural	. Ge	s C

SANTA FE /		NSERVATION COMMISSION Form C-104 OD ALLOWARI F Supersedes Old C-104			
FILE	7	FOR ALLOWABLE Supersedes Old C-104 and C- Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATUR	AL GAS		
LAND OFFICE	_				
TRANSPORTER GAS .	-				
OPERATOR /					
PRORATION OFFICE	<u> </u>				
Cos Ratural Cas	Company				
Address					
, name =					
Reason(s) for filing (Check proper box	c)	Other (Please explain)			
New Well	Change in Transporter of:	Name Change fr			
Recompletion	Oil Dry Gas Casinghead Gas Condens	= 58n Juan 32-0	Unit #20-4		
Change in Ownership	Custinghed Gus Condens				
If change of ownership give name					
and address of previous owner					
II. DESCRIPTION OF WELL AND		ne, Including Formation	Kind of Lease		
Lease Name San Juan 32-8 Unit N		co Mesa Verde	State, Federal or Fee		
Location					
L.	Feet From TheLine	e and Feet 1	From The		
L.		3_W	San Juan		
Line of Section To	ownship Range	, NMPM,	County		
T PEGLON AGUAN AE EDANGBAR	TED OF OIL AND NATURAL GA	\$			
Name of Authorized Transporter of Of	RTER OF OIL AND NATURAL GA	Address (Give address to which	approved copy of this form is to be sent)		
El Paso Natural Gas	Company				
Name of Authorized Transporter of Co		Address (Give address to which	approved copy of this form is to be sent)		
El Paso Natural Gas		T	When		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	i when		
give location of tanks.					
If this production is commingled w V. COMPLETION DATA	rith that from any other lease or pool,	give commingling order number			
	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v		
Designate Type of Complet		1 1			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Lievanis (DI , ARB, AI , OA, etc.)	,				
Perforations			Depth Casing Shoe		
		DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEI IN SET			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of lo epth or be for full 24 hours)	ad oil and must be equal to or exceed top allo		
OII, WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)		
			EDFIL		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Water-Bble.	Gas-MEF		
Actual Prod. During Test	Oil-Bbls.	Wider - Date	OCT 1 3 1000		
			OIL CON. COM		
GAS WELL			CON. COM		
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condendate. 3.		
		Carles Danaura	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	CHURC SIZE		
		OU CONS	ERVATION COMMISSION		
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION			
I hereby certify that the rules and	d regulations of the Oil Conservation		965 , 19		
		By Original Signed	By Original Signed Emery C. Arnold		
		TITLE Supervisor Dist. # 3			
		- 11			
OR'G'NAL SIGNED F. S. OBERLY		This form is to be fil	ed in compliance with RULE 1104.		
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
Petroleum Engineer	gnature)				
	Title)	All sections of this for	orm must be filled out completely for allow sted wells.		
October 8, 1965	•		. T II and VI for changes of owne		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.