

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L 1560' FSL & 910' FWL
Section 4, T31N, R8W

5. Lease Designation and Serial No.

SF-079029

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

SJ 32-8 #20

9. API Well No.

30-045-11025

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Sidetrack
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Rig. Set BPV in tubing hanger. ND WH, NU BOP & Test. Pull BPV. Pull tubing. RIH with 7" cement retainer and set @ +/- 5100'. Pump 1 casing/OH volume of cement below retainer. Leave 50' cement on top of retainer. RIH w/CIBP & set @ +/- 3200'. RIH and set oriented whipstock on top of CIBP. RIH w/casing mill and mill window in casing. RIH w/directional tools and orient tools. Kickoff & drill directional hole w/gas. POOH w/directional tools. PU rotary stablized assembly & gas drill to TD (approx. 5900'). Run & cement 4-1/2" casing with at least 100' cement inside 7" casing. Run temperature survey to locate top of cement. Test 4-1/2" casing to 1500 psi. Run GR/N/CCL. Perforate MV. Acidize with 1500 gals. 15% HCl & balls. Sand frac MV (Single-Stage). Flowback. Cleanout to PBD. Land tubing @ top of Pt. Lookout. Return well to production.

Note: A workover pit may be required.

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AUG 21 1996

OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct

Signed

Ed Harsley SCH

Title

Envir./Regulatory Engineer 3

Date

8-15-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

1996
Duane Spence