## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED 5-18-58  This is a Report of: (Check appropriate to Beginning Drilling Operations Plugging  Detailed account of work done, nature and Total Depth 5932.  Ran 75 joints 5 1/2", 15.50#, J-55 line sacks regular cement, 100 sacks Pozniz, sacks Nest.  Held 1000# for 30 minutes.  Top of cement by temperature survey at FILL IN BELOW FOR REMEDIAL WORK Original Well Data:  DF Elev. TD PBD  Tong. Dia Tong Depth Core Perf Interval (s)	Remedial Work Other d quantity of materials used and results obtain  (2398') set from 3531' to 5930' with 100 (65 Gel, 1/8) Flocele/sk. followed by 50
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Perf Interval (s)  Open Hole Interval Produc	
Open Hole Interval Produc	cing Formation (s)
	cing Formation (s)
RESULTS OF WORKOVER:	
	BEFORE AFTER
Date of Test	·
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
	(Company)
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of
Name Original Signed Emery C. Arnold	my knowledge. Name Orginal Signed D. C. Johnston
Title	Position Petroleum Engineer
Date MAY 26 1958	Company El Paso Natural Gas Company

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