

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 6th, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PACIFIC NORTHWEST PIPELINE CORP. San Juan 32-8, Well No. 22-4, in NE 1/4, NE 1/4,
(Company or Operator) (Lease)

A San Juan, Sec. 4, T. 31 North R. 8 West, NMPM., Blanco Mesa Verde Pool
Town Letter

County. Date Spudded 4-11-57 Date Drilling Completed 5-18-57
Elevation 6736 Total Depth 6133' PBD 6108'

Please indicate location:

D	C	B	A x
E	F	G	H
L	K	J	I
M	N	O	P

1240 N 960 E

Top Oil/Gas Pay 5578' Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5578' to 6094'
Open Hole Depth Casing Shoe Depth Tubing 6072'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record
Size Feet Sax

10-3/4"	218'	300
7-5/8"	3900'	200
5-1/2"	6152'	190
1-1/4"	6072'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2,346 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: CAOP 2,368 MCF/D

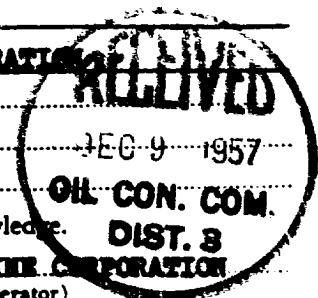
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 147,000 gallons water

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter

Gas Transporter PACIFIC NORTHWEST PIPELINE CORPORATION

Remarks: Beach-Ross Liner Hanger @ 3810.34'



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: DEC 9 1957, 19

PACIFIC NORTHWEST PIPELINE CORPORATION
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original signed by G. H. Peppin
(Signature)

By: Original Signed Emery C. Aron

Title: District Protraction Engineer
Send Communications regarding well to:

Title: Supervisor Dist. # 3

Name: George H. Peppin

Address: 405 1/2 W. Bldg., Farmington, New Mexico

