

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1240' FNL & 960' FEL
A Section 4, T31N, R8W

5. Lease Designation and Serial No.

SF-079029

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

SJ 32-8 #22

9. API Well No.

30-045-11066

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporarily Abandon

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. ND WH & NU BOPs.
2. POOH w/1-1/4" production tubing.
3. GIH w/5-1/2" bit and scraper to PBTD. COOH.
4. MIRU Blue Jet Wireline & packoff. RIH & set CIBP at +/- 5528' (50' above top perf @ 5578'). Load hole w/2% inhibited KCl water and test plug and casing to 500 psi.

Plans are to TA the subject well sometime in the 3rd Qtr of 1997. Plans are to leave TA'd until we have time to evaluate this well for future sidetrack potential.

If the casing integrity test fails, then PPCo will repair the casing or P&A the well per regulation standards. Notification will be given 48 hours prior to commencing abandonment operations.

THIS APPROVAL EXPIRES OCT 01 1997

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Assistant

Date 6-19-97

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

JUN 23 1997

Conditions of approval, if any: