		FORM APPROVED
DEDARTMEN	ITED STATES NT OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
me 1990): CENT DEPARTMENT	NI OF THE INTERIOR	5. Lease Designation and Serial No.
23BUREAU OF	LAND MANAGEMENT  IND REPORTS ON WELLS  If or to deepen or reentry to a different reservoir.	SF-079029
S PI SUNDRY NOTICES A	ND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do nothlise this form for proposals to dril	Il or to deepen or reentry to a different reservoir.	
APPLICATION FOR	R PERMIT - " for such proposals	
010 Elimin	= IN TRIBLICATE	7. If Unit or CA, Agreement Designation
OLO ZOBWI	T IN TRIPLICATE	San Juan 32-8 Unit
. Type of Well		8. Well Name and No.
Oil X Gas Well Other		C1 22 0 #22
2. Name of Operator Phillips Petroleum Company		SJ 32-8 #22 9. API Well No.
3. Address and Telephone No.		30-045-11066
5525 Highway 64, NBU 3004, F	Farmington, NM 87401 505-599-34	10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey)	Description)	D3 Marananda
1240' FNL & 960' FEL		Blanco Mesaverde
A Section 4, T31N, R8W		11. County or Parish, State San Juan. NM
2. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	
TYPE OF SUBMISSION	T 41-4	Change of Plans
Notice of Intent	Abandonment	New Construction
	Recompletion	Non-Routine Fracturing
[⊽]	Principa Doub	
X Subsequent Report	Plugging Back	Water Shut-Off
	Casing Repair	Water Shut-Off Conversion to Injection
Subsequent Report  Final Abandonment Notice	Casing Repair Altering Casing	Conversion to Injection
	Casing Repair	Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well
Final Abandonment Notice	Casing Repair Altering Casing  Other Temporarily Aband  Temporarily Aband  All pertinent details, and give pertinent dates, including estimated date of s	Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abandonment Notice	Casing Repair Altering Casing	Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
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