

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF079029

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

NMNM78424A

8. Well Name and No.

SJ 32-8 Unit #22

9. API Well No.

30-045-11066

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit A, (NENE) 1240' FNL & 960' FEL
Section 4, T31N, R8W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

Revised procedure

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Phillips Petroleum Company intends to plug and abandon the subject well as per the attached procedure. Work is tentatively schedule for this spring.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

2/20/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

2/28/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

LEO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REVISED (2-20-02) PLUG AND ABANDON PROCEDURE

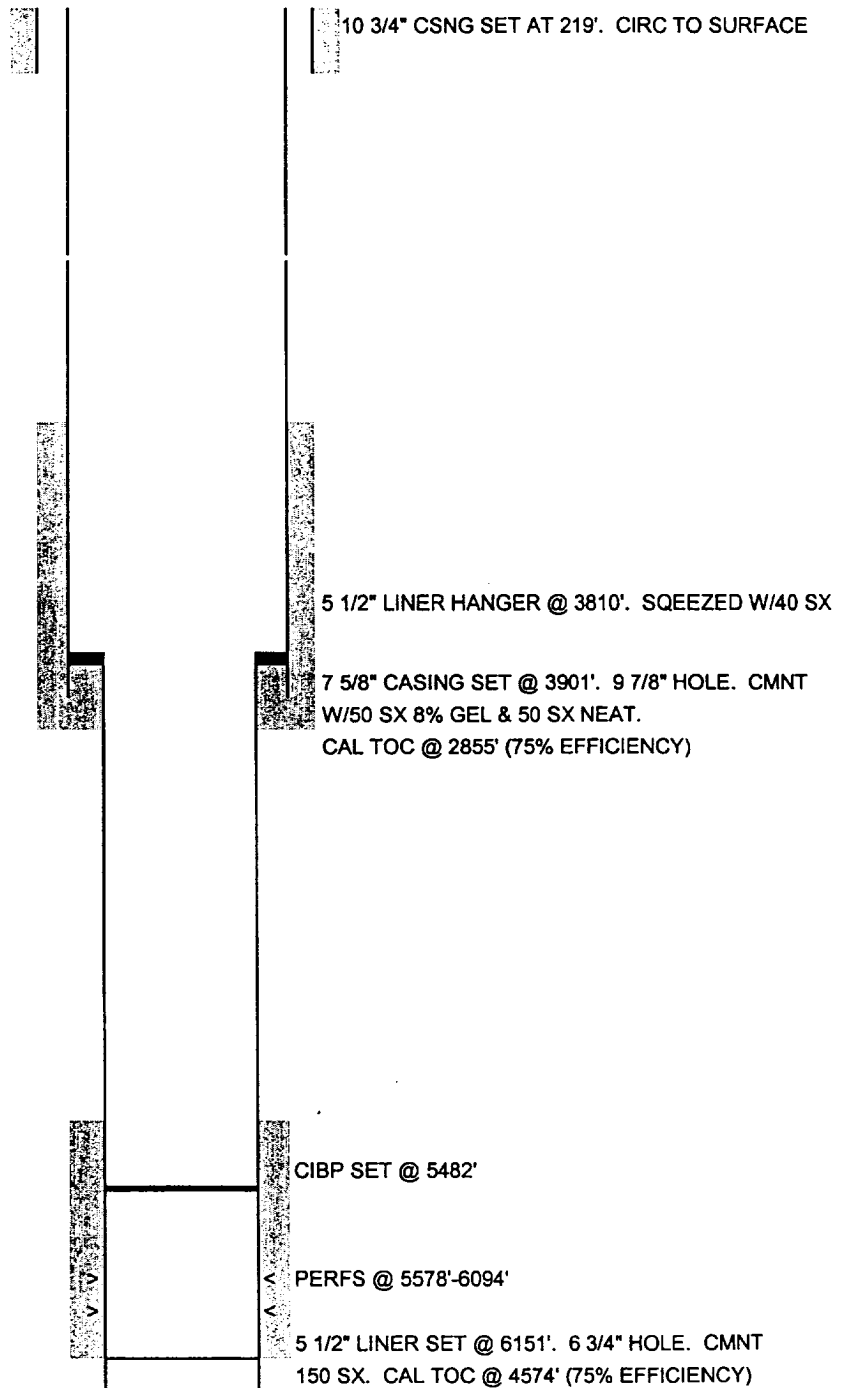
SAN JUAN UNIT 32-8 #22
MESAVERDE
SEC. 4, T31N, R8W
SAN JUAN, NEW MEXICO

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.34 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Phillips regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting with all personnel on location. NU relief line. Blow down well, kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POOH and lay down 1 1/4" tubing. RIH with 2 3/8" work string and tag CIBP set @ 5482'. Circulate hole clean with water. Pressure test casings to 500 psi.
4. **Plug #1 (Point lookout, Menefee and Cliffhouse; 5432'-5482')**: Mix and pump 12 sx class B cement on top of CIBP. PUH to 3951'.
5. **Plug #2 (Fruitland, pictured Cliffs and Lewis; 3212'-3951')**: Balance 170 sx class B cement plug. POOH.
6. **Plug #3 (Ojo Alamo, Kirtland and Liner hanger; ~~2290'~~-2440')**: Perforate @ 2440'. Set retainer @ 2390'. Mix and pump 102 sx class B cement (68 sx below retainer & 34 sx above). POOH. *2140 SJ - per phone call w/ P&A supervisor 3-5-2*
7. **Plug #4 (269'-Surface)**: Perforate @ 269'. Establish circulation out braden head. Mix and pump class B cement until good returns are visible (approximately 125 sx)
8. ND floor and BOP. Dig Cellar below casing collar and cut off well head. RD and MOL. Cut off anchors and install dry hole marker.

PREPARED BY RANDY BLACKMON
P&A SUPERVISOR
KEY ENERGY

EXISTING WELL BORE DIAGRAM
SAN JUAN 32-8 UNIT #22



PROPOSED WELL BORE DIAGRAM **SAN JUAN 32-8 UNIT #22**

PLUG #4 269'-SURFACE. PERF @ 269'.
 CIRC CMNT TO SURFACE (EST 125 SX)

10 3/4" CSNG SET AT 219'. CIRC TO SURFACE

2146.84
 PLUG #3 2440'-~~2250'~~. PERF @ 2440'.
 RET @ 2390'. 102 SX (68 SX BELOW RET
 & 34 SX ABOVE)

PLUG #2 3212'-3951'. 170 SX BAL PLUG

5 1/2" LINER HANGER @ 3810'.
 SQUEEZED W/40 SX.

7 5/8" CASING SET @ 3901'. 9 7/8" HOLE.
 CMNT W/50 SX 8% GEL & 50 SX NEAT.
 CAL TOC @ 2855' (75% EFFICIENCY)

PLUG #1 5432'-5482' SPOT 12 SX CMNT
 ON TOP OF CIBP

CIBP SET @ 5482'

PERFS @ 5578'-6094'

5 1/2" LINER SET @ 6151'. 6 3/4" HOLE. CMNT
 150 SX. CAL TOC @ 4574' (75% EFFICIENCY)

