Phillips Petroleum Company
Daily Completion/Workover Report

4- 31N-8W

32-2 #22

Well Name & No.	Field	Report no.	Date	AFE / WO#					
SJ 32-8 #22	Ignacio-Blanco	7	8/1/97	60-1780					
Supervisor	Contractor	Rig name & No.		Daily Cost	Cumulative Cost				
Drew Bates	Big A Well Ser	#7		9,746.00	28,425.00				
Reservior Name	Zone	Interval	Last BOP Test	Loss Control Incident	Incident Free days				
Lewis Shale	Sand	6578-8084'	7/26/97	0	7				
Service	Contractor	No. Of Personnel	Hours On Location	Daily Input Fluid	Cum. Input Fluid				
Workover Rig	Big A	4	13	15	350				
Heavy Hauling	Sunco	1	1						
Wellhead	WSI	1	9	Daily Fluid Recovered	Cum Fluid rec				
Service Tools	Baker	2	4	5	45				
Anchors	MOTE	2	2						
Supervision	Protocom	1	13	Fluid Left to Recover	305				
Time	Tbg Pressure	Casing Pressure	Choke Size	Pitot Reading	Gas/Water Rate				
7:00		60							

From	To	Phase / Activity	Planned / Trouble	OPERATION SUMMARY
7:00	7:15	90 WOVR / WSo	P	Safety Meeting - SICP - 60 psi - Bleed well down to pit
7:15	10:00	90 WOVR / WSv	P	Load casing w/ 15 bbls 2% KCL wtr - P.T. Csg to 500psi.
				Bleed down to 0- psi 30 min.
				Bradenhead 10 psi bleed down to pit
10:00	11:00	90 WOVR /SW99	T	Re- set and test rig anchor
11:00	13:30	90WOVR /WC9	P	ND 6" tbghd (has 6-3/8" thru bore w/o primary or secondary seal)
				and NU 7-1/16" Tbghd
13:30	13:45	90 WOVR / WSu	P	PU 7-5/8" Fullbore pakr and set @ 32'
13:45	14:30	90 WOVR /WS9	P	Press. test casing to 500 psi -30min (Test OK) No Bleed off
14:30	14:45	90WOVR / WSu	P	Release and laydown pakr.
14:45	15:45	90WOVR /WC9	P	ND 7-1/16" Tbghd
15:45	17:15	90 WOVR / WS9	P	PU 7-5/8" speer w/ 3-1/2" pup joint & PU csg 1" w/ 140,000-
				Set slips - will weld on 7-5/8" adaptor
17:15	17:30	90 WOVR / WC9	P	NU Tbghd and BOP
17:30	19:00	90 WOVR / WS4	P	GIH w/ 178 jts - (5450')
19:00	19:15	90 WOVR / WSo	P	SIFN

Comments: Safety meeting - SICP 60 psi. - Bradenhead 10 psi - re-set & test rig anchor - X-O tbghead - X-O 6"-7" TBGHD - PU Pakr set @ 32' - P.T. csg to 500 psi - 30 min (Test OK) - ND BOP & TBGHD - PU 7-5/8" Speer - Pull up 7-5/8" csg 1" w/ 140,000 - NU BOP & tbghd- Run 5450' tbg - SIFN

24hr Forecast: Circulate hole w/ 2% KCL w/ inhibitor - laydown tbg - Rig down - weld 7-5/8" adaptor-NU test tbghd - csg - release rig