

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

September 15, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company
(Company or Operator)

Nordhaus

Well No. 7

in NE

1/4

NE 1/4

A

Sec. 1

T. 31N

R. 9W

NMPM.

Blanco Mesaverte

Pool

Unit Letter

San Juan

County. Date Spudded 8-11-59

Date Drilling Completed 9-1-59

Elevation 6529'

Total Depth 6100'

PBTD

Top 33/Gas Pay 5392'

Name of Prod. Form. Mesaverte

PRODUCING INTERVAL -

Perforations 5724-6061' and 5392-5693'

Open Hole

Depth

Depth

Casing Shoe

Tubing

5383.76'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Too small

Natural Prod. Test: to measure MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3,349 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Single Point Back Pressure Test

GAGE 5,700 MCF/D

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1st stage - Frased w/100,000 sand, 67,000 gals. water IR-51 BPM
2nd stage - Frased w/20,000 sand, 94,750 gals. water IR-44.2
Casing 10334 Press. 10334 Press. 10334 oil run to tanks _____ BPM

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks:

RECEIVED

SEP 23 1959

SOUTHERN UNION GAS COMPANY
CON. COM.
DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 23 1959, 19____

Original Signed By _____

By: P. J. CLOTE

Paul J. Clote (Signature) Manager

Title: Drilling and Production

Send Communications regarding well to:

Name: Paul J. Clote

Address: 1001 Burt Building, Dallas, Texas

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 7

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