OLD MELL MORKED OVER

Choke

NEW MEXICO OIL CONSERVATION COMMISSION

INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manuel of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco	FORMATION	Hesa Verde	
COUNTY San Juan	DATE WELL TESTED	February 22, 1956	
OPERATOR El Paso Natural Gas	LEASE San Juan	32-9 WELL NO.	214
4 SECTION: 970 E UNIT LETTE	R SEC	TWPRGE	- 90
CASING: 7 " O.D. SET AT	5400 _{TUBING} 2.0		T58 81 4
PAY ZONE: FROMTO	GAS GRAVITY: M	MEASEST	
TESTED THROUGH: CASING	TUE	BINGX	
TEST NIPPLE 0.750 choke	I.D. TYPE OF GAU	GE USED (Spring)	(Monometer)
	OBSERVED DATA		
SHUT IN PRESSURE: CASING Plut I	sig TUBING: 119 ps	s. I. PERIOD	7 days
TIME WELL OPENED: 9:1.0 A	TIME WELL G	AUGED: 12:LO P.M.	
IMPACT PRESSURE: 221 ps	oig Working pressure	casing 594# T = 6	66 jr 515
VOLUME (Table 1)		•	 ,
MULTIPLIER FOR PIPE OR CASING (7	Cable II)		(b)
MULTIPLIER FOR FLOWING TEMP. (T	'able III)	- PATTINA	(c)
MULTIPLIER FOR SP. GRAVITY (Tabl	e IV)	. FR 971050	(d)
AVE. BAROMETER PRESSURE AT WE	LLHEAD (Table V)	OIL CON. COM.	
MULTIPLIER FOR BAROMETRIC PRES		DIST. 3	(e)
INITIAL POTENTIAL, MCF/24 Hrs. (a)	x (b) x (c) x (d) x (e) =	of =	
WITNESSED BY:	TESTED BY:_	T. B. Grant	
COMPANY:	COMPANY:	El Paso Natural Ga	s Co.
TITLE:	TITLE:	Gas Engineer	
Perforations Cliff House 5462 - 72	50	nt Lookout N4 - 146	
66 - 92 5502 - 1 0	ī	66 - 60 19 - 83	
16 - 24 50 - 56	Ş	90 - 96	

OPEN FLOW TEST DATA

Operator:				Date:		
	Operator: El Paso Natural Gas Company		Lease:	San Juan 32-9) # 24	
Location:	990'N, 990'E,	Sec. 5, T31N,	R9W	County:	San Juan	State: N.
Formation:	Mesa Verde			Pool:	Blanco Mesa	Verde
Casing:7	(1) liner 5305 - 59	941 § 5400	•	Tubing:	2 " Set 6	5884
	5834 To:			Total Depth	1: 5930	
Choke Size:	0.750		11 -	Choke Const	tant = C =	Ц;.490
	Method: Water		Flo	w Through:	Casing	Tubing
Shut-In Pres	ssure Casing:	8717	psig / 12	= 856	psia (Shut-	-in 7 da
	saure Tubing:		psig / 12	= 861	psia	
	ssure: P :					
	ssure: P _w :			= 606		
	. T :		o _F ≠ 460	= 526	O Absolute	
	ables) : _		Gravity	0.615	n	0.750
Choke Volum	e = Q = C x P Q = 233 x 11		=	016 =	3369	_ HCF/D
Open Flow =	Aof = Q Aof = 3369	P _c ²	Pc ² - Pw ²	n 336	9(1.981 7) ⁿ = 1.	670 x 3369

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