

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~Recompletion~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 7, 1956

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 32-9 Unit, Well No. 24, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)
A, Sec. 5, T. 31N, R. 9W, NMPM, Blanco Re- Pool
(Unit)
San Juan County. Date Spudded. 6-2-54, Date Completed. 2-15-56

Please indicate location:

			X

990'N, 990'E

Casing and Cementing Record

Size Feet Sax

9 5/8"	173'	125
7"	5390'	500
5 1/2"	633'	50
2"	5873'	---

Elevation. 6694' Total Depth. 5945', P.C.O. 5915

Top oil/gas pay. 5462' (Perf.) Name of Prod. Form. Mesa Verde
5462-5472, 5486-5492, 5502-5510, 5516-5524, 5550-5556,
Casing Perforations: 5834-5846, 5856-5860, 5879-5883, 5890-5896, or

Depth to Casing shoe of Prod. String. 5305-5941 (Liner)

Natural Prod. Test. BOPD

based on. bbls. Oil in. Hrs. Mins.

Test after acid or shot. BOPD

Based on. bbls. Oil in. Hrs. Mins.

Gas Well Potential. 5,626 MCF/D

Size choke in inches.

Date first oil run to tanks or gas to Transmission system: Tied in

Transporter taking Oil or Gas: El Paso Natural Gas Company

Remarks: See back for workover.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved. 3-8, 1956 El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: A. R. Kendrick

Title: PETROLEUM ENGINEER DIST. NO. 3

By: [Signature] (Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. J. Coal

Address: Box 997, Farmington, N.M.

2-5-56

Run 171 joints 5 1/2", 15.50#, J-55 liner (633') and Burns liner hanger (31') for a total of (636'), set from 5305-5941 with 25 sacks regular cement and 25 sacks Pozmix. Held 1000# 30 minutes; Top of cement at temperature survey at 5520'.

2-10-56

Perf. Point Lookout 5834-5846, 5856-5860, 5879-5883, 5890-5896.

2-11-56

Water fractured point lookout (turn above perf.) with 27,100 gallons water and 40,000# sand. Flush 9650 gallons. Injection rate 40 bbls./min. Maximum pressure 1900#, treating pressure 1500#. Perf. Cliff House with 4 shots/ft. 5462-5472, 5486-5492, 5502-5510, 5516-5524, 5550-5556. Water fractured Cliff House (turn perf.) with 45,360 gallons water and 51,000# sand. Flush 9240 gallons Injection rate 48.3 bbls./min. Maximum pressure 1650#, treating pressure 1500#.

2-15-56

San 197 joints 2 " tubing 5873' set at 5883'.

[illegible]