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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

XXXXXXXXXX
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 5, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 32-9 Unit, Well No. 24(OWWO), in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 5, T. 31N, R. 9W, NMPM, Blanco Mesa Verde w/o 11-9-63 Pool
Unit Letter
San Juan

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

County Date Spudded 6-2-54 Date Drilling Completed 6-28-54
Elevation 6694'GL, 6704'DF Total Depth 5945 COORD 5915

Top Gas Pay 5462 (Perfs) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5462-72, 5486-92, 5502-10, 5516-24, 5550-56, 5834-46,
Perforations 5856-60, 5879-83, 5890-96

Open Hole None Depth 5941 Casing Shoe 5876 Depth 5876

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After _____ Treatment: 2384 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 25,326 gal. wtr, 17,100# sand, 27,100 gal. water, 40,000# sand

Casing Press. _____ Tubing Press. 828 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "EGJ" packer at 5392'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 13 1963, 19____

El Paso Natural Gas Company
(Company or Operator)

By: ORIGINAL SIGNED E. S. OBERLY
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:
Name: E. S. Oberly

Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3

