

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐				
2. NAME OF OPERATOR		La Plata Gathering System, Inc.									
3. ADDRESS OF OPERATOR		Box 717 - Farmington, New Mexico 87401									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 790 feet from West line, 790 feet from South Line, Sec. 23 At top prod. interval reported below Same At total depth Same									
14. PERMIT NO.		DATE ISSUED									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		19. ELEV. CASINGHEAD			
10/23/65		11/15/65		12/5/65		6,236' RKB		6,226'			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*			
7,425'		7,398'				7,425' Completion		25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN		Schlumberger, Guard & Gamma Acoustic, Perforating					27. WAS WELL CORED		Yes		
28. CASING RECORD (Report all strings set in well)		Cementing Record					29. LINER RECORD		30. TUBING RECORD		
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Amount Pulled			
8-5/8		24# J-55		320'				225 sacks			
4-1/2		10.5# & 11.6# J-55		7,425'				Stg. 1: 225 sacks A - 4 1/2" jel 1 1/2" TIC			
								Stg. 2: 5308' - 50A-100 poz mix 4 1/2" jel			
								Stg. 3: 2901' - 20A 40 poz mix 4 1/2" jel			
31. PERFORATION RECORD (Interval, size and number)		7350-7353, 7328-7331, 7306-7314, 7262-7266, 7248-7252, 7162-7170					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
							Depth Interval (MD)				
							Amount and Kind of Material Used				
							7,353-7,314 20,000# 20-40 sand - 500				
							7,266-7,248 1lb. glass beads,				
							7,162-7,170 24,000# 20-40 sand, 47,500 gal.				
							18,000# 20-40 sand, 37,700 gal.				
33.* DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)				
12/16/65		3					Shut in				
314		2,040					OIL GRAVITY-API (CORR.)				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		2,151					TEST WITNESSED BY				
35. LIST OF ATTACHMENTS		Will be sold to El Paso Natural Gas Company					J.B. Goodwin & Oliver Towell				
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED C. Beeson Neal					DATE 3/19/66				
		TITLE Agent in Farmington									

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	1,118					
Pictured	2,787					
Cliffs	2,853					
Lewis Shale	4,308					
Mesaverde	7,144					
Dakota	7,407					
Morrison						