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SANTA FE		1	
FILE		1	V
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

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DISTRIBUTION ;		CONSERVATION COMMISSION Form C-104		
FILE /	REQUES	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-104 an		
U.S.G.S.	AUTHORIZATION TO T	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE				
TRANSPORTER GAS /				
OPERATOR /				
PRORATION OFFICE Operator	1			
La Plata Gathe	ring System, Inc.			
Address	- Farmington, New Mexico	97).03		
Reason(s) for filing (Check prope		Other (Please explain)		
!lew Well	Change in Transporter of:			
Recompletion Change in Ownership			TransWestern	
Undinge in Ownership	Casinghead Gas Con	densate 🗽		
If change of ownership give na and address of previous owner				
D.D.G.D.D.D.D.D.D.D.D.D.D.D.D.D.D.D.D.				
. DESCRIPTION OF WELL A		Name, Including Formation	Kind of Lease	
Riddle	2 Bes	in Dakota	State, Federal or Fee	
Location			FGVa	
Unit Letter;	Feet From The	Line and Feet Fro	m The	
Line of Section 23	, Township 30-N Range	10-W , NMPM, San	Juan County	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL OF OIL OF CONDENSATE .	GAS Address (Give address to which app	proved copy of this form is to be sent)	
	-		•	
Name of Authorized Transporter	or Dry Gas 👚 or Dry Gas 😿	Address (Give address to which app	roved copy of this form is to be sent)	
El Paso Natura	Unit Sec. Twp. Rge.	Box 990 - Farmington, Is gas actually connected.	Mew Mexico 87401	
If well produces oil or liquids, give location of tanks.	M 23 30-N 10-			
	d with that from any other lease or poo			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Comp		Now Well Workover Deepen	Flag Buck Same Res.V. Dill. Res.V.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
, 661	ivalie of Florating Connection	Top On/ Gus Puy	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUDING CASING A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUES	FOR ALLOWABLE (Test must be	e after recovery of total volume of load o	il and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas		
Pale Flist New Oil Num 10 Tunks	Date of Test	Producing Method (Flow, pump, gas	uji, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choles	
Askal Bad Davis Task	OIL PUL	W . Di	Oti.[IVED	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	as Processing	
<u> </u>			AUG1 1966	
GAS WELL			CON. CON.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grants of Changer	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION	
ΔΙΙ		ABBROVED AUG -	- 1 196 6	
I hereby certify that the rules and regulations of the Oil Conservation		n AFFROVED	, 19	
above is true and complete to	the best of my knowledge and belief	BY Uriginal Signed	by Emery C. Arnold	
2.11	7. /	TITLE SUPERVISO	OR DIST. #3	
(Sel A	QOJ	This form is to be filed in	n compliance with RULE 1104.	
	Signatura l		owable for a newly drilled or deepened	
	Signature)	well, this form must be accomp tests taken on the well in acc	panied by a tabulation of the deviation cordance with RULE 111.	
C. Beeson Meal,	Agent in Farmington	All sections of this form mable on new and recompleted w	nust be filled out completely for allow- wells.	
July 30, 19		Fill out Sections I, II, II	II, and VI only for changes of owner,	
	(Date)	well name or number, or transpo	orter, or other such change of condition.	