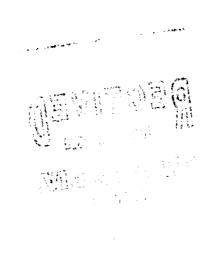
## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Repor	rts on Wells	
. Type of Well	5.	Lease Number SF-078200B
GAS	6.	If Indian, All. or Tribe Name
2. Name of Operator	7.	Unit Agreement Name
RESOURCES OIL & GAS COMPANY		
3. Address & Phone No. of Operator		Well Name & Number Riddle B #11
PO Box 4289, Farmington, NM 87499 (505)	326-9700 9.	
4. Location of Well, Footage, Sec., T, R, M 790'FSL, 790'FWL, Sec.23, T-30-N, R-10-W,	NMPM	Field and Pool Basin Dakota County and State
12. CHECK APPROPRIATE BOX TO INDICATE NATURE  Type of Submission  _X_ Notice of Intent Abandonmark  Recomple	<b>ype of Action</b> ent Change of Plan	ns
Subsequent Report Plugging Casing Re	Back Non-Routine Free Pair Water Shut of	racturing f
Final Abandonment Altering	Casing Conversion to Tubing repair	Injection
13. Describe Proposed or Completed Operation		
It is intended to repair the tubing in tattached procedure.	the subject well according	g to the
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DEC		SECEIV SECIV SECEIV SECI
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Signed Many Oltmanns (KLM) Title	rue and correct. Regulatory Administrator	Date 5/26/98
(This space for Federal or C. Space use) APPROVED BY CONDITION OF APPROVAL, if any:	Date JUN	



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## Riddle B No. 11

Dakota 790' FSL 790' FWL

Unit M, Section 23, T-30-N, R-10-W

Latitude / Longitude: 36° 47.5488' / 107° 51.5707'

DPNO: 51573A

Tubing Repair Procedure

Project Summary: The Riddle B No. 11 was drilled in 1965 as a Dakota Producer. In 1995 a choke with wireline was set at 7100°. Tubing wouldn't blow dead. This well is a dry well. I propose to pull and broach the tubing, check for fill and replace any worn or scaled tubing.

- 1. Hold safety meeting. Comply with all NMOCD. BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- The Dakota tubing is 1-1/2", 2.9#, EUE, JCW-55 set at 7166'. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) PBTD should be at +/- 7398'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
- 4. If fill covers any perforations, then TIH with 3-7/8" bit and a watermelon mill on 1-1/2" tubing to below perforations, cleaning out with air/mist. NOTE: When using air/mist, minimum mist rate is 12 bph.
- PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. TIH with one joint of 1-1/2" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 7300'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended:

Operations Engineer 5/19/98

Approved:

Drilling Superintendent 5-22-45

Kevin Midkiff

Office - 599-9807

Pager - 564-1653