

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION RECORD LOG									
1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DEEP ☐		Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
		DIFF. RESV. ☐		Other ☐					
2. NAME OF OPERATOR		U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.							
3. ADDRESS OF OPERATOR		SINGLATE OIL & GAS COMPANY							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		501 Lincoln Tower Building, 1840 Lincoln Street, Denver, Colo.							
At surface		850' fr South Line, 1610' from West Line Sec. 13-30N-13W							
At top prod. interval reported below		Same							
At total depth		Same							
14. PERMIT NO.		DATE ISSUED							
Mr. P. T. McGrath		7-2-65							
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REE, BT, GR, ETC.)*		19. ELEV. CASINGHEAD	
7-11-65		7-21-65		9-26-65		3805 G.F.			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
6607'		6516' 20"		10		→		0-6607'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE							
Graneros 6310-6472		No							
Dakota 6472-70									
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED							
Ind-Elec., Density, Acoustic, etc., Bond Logs		No							
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
8 5/8"		24#		361' OL		12 1/4"		350 sec reg w/2" Gal	
4 1/2"		10.5#		6606' OL		7 7/8"		1st St: 300 sec OL "CP" 64 gal, 18 1/2 gal/sec	
		110#/ft & 300 sec CL "CP" w/.8% Haled-9.						2nd St: 650 sec CL "CP", 165 gal, 6 1/4"	
		Calumite/ft & 15 1/2"-7							
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
None									
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2 3/8"		6382		None					
31. PERFORATION RECORD (Interval, size and number)									
Graneros 6396-6402' w/1/16"									
6452-6457' w/2/32"									
Dakota 6473-6502' w/2/32"									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
6473-6502'		35000# 84, 17000 gal 15 Kpl wtr							
6452-6457'		w/2 1/2 24/1000 gal 1-300							
6396-6402'		15000# 84, 17000 gal 15 Kpl wtr w/ 2 1/2 24/1000 gal 1-300							
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)	
Sept 12 2/1000		Flow thru tubing						Sept 12	
DATE OF TEST		HOURS TESTED		CHOKER SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
9-26-65		17		1 1/4"		→		3,120	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
300#		600#		→		-		3,120	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY							
To be sold to El Paso Natural Gas Company		J. E. Taylor							
35. LIST OF ATTACHMENTS									
3 - #26 5 - #27									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE				DATE			
W. C. Brown		Chief Office Clerk				October 12, 1965			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

--- snow which calculation is used as reference (where not otherwise shown) for upon measurements given in other spaces on this form and in any attachments.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementation and any additional data pertinent to such interval, "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementation and any additional data pertinent to such interval, "Sacks Cement".

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

GEOLOGIC MARKERS