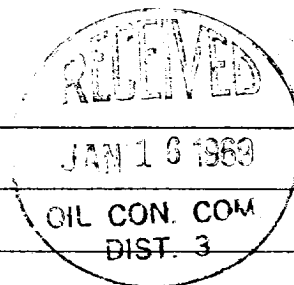


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator
TENNECO OIL COMPANY
Address
1200 Lincoln Tower Building, Denver, Colorado 80203
Reason(s) for filing (Check proper box) *Dothorize* Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 58	Pool Name, including Formation Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee FED SF	Lease No. 08004
Location Unit Letter M ; 855 Feet From The South Line and 1060 Feet From The WEST Line of Section 14 Township 30N Range 9W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Rock Island Oil Company	Address (Give address to which approved copy of this form is to be sent) Post Office Box #328, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Post Office Box #990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 14	Twp. 30N	Rge. 9W	Is gas actually connected? YES	When September 11, 1968

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-5-66	Date Compl. Ready to Prod. 4-2-66		Total Depth 3033'		P.B.T.D. 2970'			
Elevations (DF, RKB, RT, GR, etc.) 6135 GR	Name of Producing Formation Blanco Pictured Cliffs		Top Oil/Gas Pay 2908'		Tubing Depth NONE			
Perforations 2908'-2923'					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	140'	100
7-7/8"	3-1/2"	3032'	490

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Don A. Cook
(Signature)

Production Clerk

(Title)

1-14-69

(Date)

OIL CONSERVATION COMMISSION

APPROVED *JAN 16 1969*

BY *Original Signed by Emery C. Arnold*

TITLE *SUPERVISOR DIST. #3*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.