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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Tenneco Oil Company

Address
Suite 1200 Lincoln Tower Building, Denver, Colorado 80203

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
Add tubing string for unloading fluid

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 58	Pool Name, Including Formation Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee Fed	Lease No. SF080004
Location Unit Letter M ; 855 Feet From The South Line and 1060 Feet From The West Line of Section 14 Township 30N Range 9W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Rock Island Oil Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 328, Farmington, N. M.
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, N. M.
If well produces oil or liquids, give location of tanks.	Unit M Sec. 14 Twp. 30N Rge. 9W Is gas actually connected? yes When 9/11/68

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-5-66	Date Compl. Ready to Prod. 4-2-66	Total Depth 3033	P.B.T.D. 2970'					
Elevations (DF, RKB, RT, GR, etc.) 6135 GR	Name of Producing Formation Blanco P. C.	Top Oil/Gas Pay 2908'	Tubing Depth 2927'					
Perforations 2908 - 2923'	Depth Casing Shoe 3032'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	140'	100					
7-7/8"	3-1/1"	3032'	490					
--	1-1/4"	2927'	---					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav. Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Don H. Cook
(Signature)
Production Clerk
(Title)
3-5-69
(Date)

OIL CONSERVATION COMMISSION

APPROVED
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

