DEPUTY SIL & SAS INSPECTOR

DEC 2 2 1997

Meter Number: 75856 Location Name: FLORANCE #58 Location: TN-30 RG-09 SC-14 UL-M

> 2 - Federal NMOCD Zone:OUTSIDE Hazard Ranking Score:00

RECEIVED

OIL CON. DIV.

RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS LOCATED OUTSIDE OF THE VULNERABLE ZONE IN THE SAN JUAN BASIN

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

Sandstone 10^{-9} to 10^{-13} cm/sec Shale 10^{-12} to 10^{-16} cm/sec Clay 10^{-12} to 10^{-15} cm/sec

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.



FIELD PIT SITE ASSESSMENT FORM

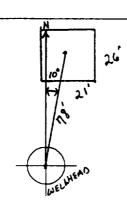
GENERAL	Meter: 75856 Location:FLORANCE #58 Operator #:O203 Operator Name: Amoco P/L District:						
SITE ASSESSMENT	NMOCD Zone: Land Type: BLM						
REMARKS	Remarks: THREE PITS ON LOCATION. WILL CLOSE ONLY DUE. PIT IS WET. REDLINE AND TOPO CONFIRMED LOCATION TO BE OUTSIDE V.Z. PUSH IN						

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REMARKS

Original Pit: a) Degrees from North 10° Footage from Wellhead 78′

b) Length : <u>26'</u> Width : <u>21'</u> Depth : <u>3'</u>



Remarks	:

TOOK PICTURES AT 11:26 A.M.

4mua aus

Completed By:

Signature

4.26.94

Date

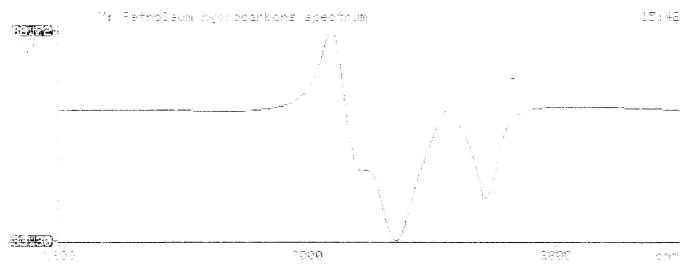
GEI RAL	Meter: <u>75856</u> Location: <u>Fletana</u> #58 Coordinates: Letter: <u>M</u> Section <u>14</u> Township: <u>30</u> Range: <u>9</u> Or Latitude Longitude Date Started: <u>5-18-94</u> Area: <u>10</u> Run: <u>33</u>
FIELD OBSERVATIONS	Sample Number(s): \(\frac{\bullet}{\bullet} \) Feet Final PID Reading \(\frac{\bullet}{\bullet} \) Feet Yes No Groundwater Encountered \(\bullet \) (1) \(\bullet \) (2) Approximate Depth \(\bullet \) Feet
CLOSURE	Remediation Method: Excavation
REMARKS	Remarks: P.t had lot of oil & Parafin - Hit rock at 5' Signature of Specialist: Vale Wilson

(SP3191) 04/07/94



FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT - Soil

man product	SAMPLE	IDENTIFICA	HON			
	Field ID			Lab ID		
SAMPLE NUMBER:	VW 109		945230			
MTR CODE SITE NAME:	758 5		N/A			
SAMPLE DATE TIME (Hrs):	5-18	i	1510			
SAMPLED BY:	N/A					
DATE OF TPH EXT. ANAL.:	5-	19-94	5/19			
DATE OF BTEX EXT. ANAL.:	NIA		N			
TYPE DESCRIPTION:			Browng			
REMARKS:						
	F	RESULTS				
PARAMETER	RESULT UNITS	DF	QUALIF Q	M(g)	V(ml)	
BENZENE		MG/KG				
TOLUENE		MG/KG				
ETHYL BENZENE		MG/KG				
TOTAL XYLENES		MG/KG				
TOTAL BTEX	~ 27 700	MG/KG				
TPH (418.1)	27,720 4	WD GIZIQ 4 MG/KG			0.28	28
HEADSPACE PID	121	PPM				·····
PERCENT SOLIDS	91.1	%				
he Surrogate Recovery was at larrative:	- TPH is by EPA Method 41	8.1 and BTEX is by EPA % for this sample		was accep	table.	
OF = Dilution Factor Used						



ILLEGIBLE