NO. OF COPIES REC	5		
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SANTA FE			
FILE		1	ب
U.S.G.S.			
LAND OFFICE		<u> </u>	
I RANSPORTER	OIL		
THANSFORTER	GAS	/	
OPERATOR		2	
PRORATION OFFICE			<u>L</u> _
Operator		_	

3-5-69

(Date)

- - - - -	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST FO	ISERVATION COMMISSION DR ALLOWABLE AND SPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	LAND OFFICE IRANSPORTER OIL GAS / OPERATOR PRORATION OFFICE Operator	AGTION 2			
	Tenneco Oil Company				
	Suite 1200 Lincoln Tower Reason(s) for filing (Check proper box)				
	New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condense	H I	for unloading fluid.	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L Lease Name Florance B Location	1 Blanco Pictured	Cliffs State, Federal		
	Unit Letter E 16	Feet From The North Line	and Feet From T	West	
	22	nship 30N Range	9W , _{NMPM} , San Ju	ian County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS			
	El Paso Natural Gas Co. Box 990		Address (Give address to which approve Box 990 Farmington, N. 1 Is gas actually connected? Whe		
	If well produces oil or liquids, give location of tanks.	omt peet	Yes	8-9-68	
IV	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.	
•	Designate Type of Completio		New Well Workover Deepen	Frid Back	
	Date Spudded 8-21-65	Date Compl. Ready to Prod. 9-29-65	Total Depth 2805	P.B.T.D. 2749'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Blanco P. C.	Top Oil/Gas Pay 2685	Tubing Depth 2695	
	5946 GR Perforations 2685 - 2690	Depth Casing Shoe 2796'		1 1	
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE 8-5/8"	110	50	
	7-7/8"	3-1/2"	2796	981	
		1-1/4"	2695'		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours) OIL WELL					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	RHFIR	
	Length of Test	Tubing Pressure	Casing Pressure	MAR.	
	Actual Prod. During Test Oil-Bbls.		Water - Bbls.	NE CO. 1969	
				DIST COM.	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Granus of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
,	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION MAR 7 1969 BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #5		
	Don A. Co	zh	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	Production Clerk	riature) Title)			
		,/	able on new and recompleted works		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

