					1
ſ	HO, OF COPIES RECEIVED . 5				1
ŀ	DISTRIBUTION	-			
	SANTA FE /		CONSERVATION COMMIS	SION	Form. C+164
	FILE	REQUEST FOR ALLOWABLE AND			Supersedes Old C-104 and C-11 Effective 1-1-83
	AUTHORIZATION TO TRANSPORT OIL AND MATURAL CAS				
	LAND OFFICE				
	TRANSPORTER OIL /	_			
-	OPERATOR /	-			
.	PRORATION OFFICE	-			
•	Operator				
L	Tenneco Oil Company				
	Address	P11 - P C 1	00202		
- -	Suite 1200 Lincoln Tower Bldg., Denver, Colo. 80203 Reason(s) for filing (Check proper box)				
	New Well Change in Transporter of:				
	Recompletion Oil Dry Car				
	Change in Ownership Casinghead Gas Condensate Designation of transporter				
,	I change of ownership give name				
•	and address of previous owner				
I I.)	DESCRIPTION OF WELL AND	LEASE	•	·	
Ī	Lease Name	Well No. Pool Name, Including	· · · · · · · · · · · · · · · · · · ·	ind of Lease	Lease No.
	Florance "B"	2 Blanco Pict	ured Cliffs s	tate, Federal or Fee	Fed. SF080132
	Location B	925 North	1660		East
	Unit Letter;;	Feet From The	ine and	Feet From The	rast
Į	Line of Section 22	wmship 30N Range	9W , NMPM,	San Juan	County
** 1	DESIGNATION OF TRANSPOR	TED OF OIL AND MARKET			
֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֡֓֓֓֡֓֡	Name of Authorized Transporter of Of	TER OF OIL AND NATURAL (Address (Give address to	which approved con-	v of this form is to be sent)
-	The state of the s				
	Permian Corporation P. O. Box 3119, Midland, Texas 79101 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
L	El Paso Natural Gas C		Box 990, Farming	ton, N. M.	
	If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Yes	\$	Aug. 12, 1968
L		_ 	103		aug. 12, 1900
	Cable and water to accept the left with	tal at a form and at the town			
v. (f this production is commingled wi	ith that from any other lease or poo	l, give commingling order n	umber:	
v. ?	COMPLETION DATA	Otl Well Gas Well	I, give commingling order n	umber: Deepen Plug	Back Same Resty, Diff. Resty,
v. i	COMPLETION DATA Designate Type of Completi	on — (X)	New Well Workover	Deepen Plug	
v. ;	COMPLETION DATA	Otl Well Gas Well	New Well Workover		r.D.
v. (COMPLETION DATA Designate Type of Completi Date Spudded	on — (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover	Deepen Plug	
v . (Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etc.) 6107	on - (X) Gas Well Date Compl. Ready to Prod. 3-24-66	New Well Workover Total Depth 2983	Deepen Plug	7.D. 2916'
v. (Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etc.)	On - (X) On - (X) Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation	New Well Workover Total Depth 2983 Top Cil/Gas Pay	Deepen Plug P.B.T	7.D. 2916'
v. (Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etc.) 6107	On - (X) Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation Blanco P. C.	New Well Workover Total Depth 2983 Top C!l/Gas Pay 2847	Deepen Plug P.B.T	2916' 2980'
v. (Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etc.) 6107 Perforations	Oil Well Gas Well Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation Blanco P. C. TUBING, CASING, A	Total Depth 2983 Top Cil/Gas Pay 2847	Plug P.B.7 Tubin Depth	2916' g Dept- 2980' Casin; Shee
v. (Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etc.) 6107	On - (X) Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation Blanco P. C.	New Well Workover 2983' Top C!I/Gas Pay 2847' ND CEMENTING RECORD DEPTH SET	Plug P.B.7 Tubin Depth	2916' g Dept- 2980' Casin; Shee
v. (Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etc.) 6107 Perforations HOLE SIZE	Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation Blanco P. C. TUBING, CASING, A CASING & TUBING SIZE	Total Depth 2983' Top C!I/Gas Pay 2847' ND CEMENTING RECORD DEPTH SET 107'	Plug P.B.7 Tubin Depth	2916' g Dept- 2980' Casin; Shoe
v. (Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, et) 6107 Perforations HOLE SIZE	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation Blanco P. C. TUBING, CASING, A CASING & TUBING SIZE 8-5/8"	New Well Workover 2983' Top C!I/Gas Pay 2847' ND CEMENTING RECORD DEPTH SET	Plug P.B.7 Tubin Depth	2916' g Dept- 2980' Casin; Shee
V. (Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etc.) 6107 Perforations HOLE SIZE 12-1/4" 7-7/8"	Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation Blanco P. C. TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4"	Total Depth 2983' Top C!!/Gas Pay 2847' ND CEMENTING RECORD DEPTH SET 107' 2980'	Plug P.B.7 Tubin Depth	2916' 19 Dept- 2980' Casin; Shee SACKS CEMENT 80 515
V. (Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etm.) 6107 Perforations HOLE SIZE 12-1/4" 7-7/8"	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation Blanco P. C. TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be	Total Depth 2983 Top Cil/Gas Pay 2847 ND CEMENTING RECORD DEPTH SET 107 2980 2852 after recovery of total volume	Plug P.B.7 Tabin Depth	2916' 19 Dept- 2980' Casin; Shee SACKS CEMENT 80 515
V. (Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etc.) 6107 Perforations HOLE SIZE 12-1/4" 7-7/8"	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation Blanco P. C. TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be	Total Depth 2983' Top Cil/Gas Pay 2847' ND CEMENTING RECORD DEPTH SET 107' 2980' 2852' after recovery of total volume depth or be for full 24 hours)	Plug P.B.T Tabin Depth of load oil and mus	2916' 19 Dept- 2980' 10 Casin; Shee SACKS CEMENT 80 515
V. (Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etc.) 6107 Perforations HOLE SIZE 12-1/4" 7-7/8"	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation Blanco P. C. TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this	Total Depth 2983 Top Cil/Gas Pay 2847 ND CEMENTING RECORD DEPTH SET 107 2980 2852 after recovery of total volume	Plug P.B.T Tabin Depth of load oil and mus	2916' 19 Dept- 2980' 10 Casin; Shee SACKS CEMENT 80 515
V. 6	Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etc.) 6107 Perforations HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation Blanco P. C. TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this	Total Depth 2983' Top Cil/Gas Pay 2847' ND CEMENTING RECORD DEPTH SET 107' 2980' 2852' after recovery of total volume depth or be for full 24 hours)	Plug P.B.T Tabin Depth of load oil and mus	SACKS CEMENT 80 515 t be equal to or exceed top allow-
V. (Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etm.) 6107 Perforations HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Oil Well Gas Well Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation Blanco P. C. TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Depth 2983' Top Cil/Gas Pay 2847' ND CEMENTING RECORD DEPTH SET 107' 2980' 2852' after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p	P.B.T Tabin Depth of load oil and mus sump, gas lift, etc.)	SACKS CEMENT 80 515 t be equal to or exceed top allow-
V. (Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etc.) 6107 Perforations HOLE SIZE 12-1/4" 7-7/8"	Oil Well Gas Well Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation Blanco P. C. TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" FOR ALLOWABLE (Test must be able for this	Total Depth 2983' Top Cil/Gas Pay 2847' ND CEMENTING RECORD DEPTH SET 107' 2980' 2852' after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p.	Plug P.B.T Tabin Depth of load oil and mus	SACKS CEMENT 80 515 t be equal to or exceed top allow-
V. (Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etm.) 6107 Perforations HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Oil Well Gas Well Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation Blanco P. C. TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Depth 2983' Top Cil/Gas Pay 2847' ND CEMENTING RECORD DEPTH SET 107' 2980' 2852' after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p	P.B.T Tabin Depth of load oil and mus sump, gas lift, etc.)	2916' Ig Dept- 2980' Casin; Shee SACKS CEMENT 80 515 t be equal to or exceed top allowed by Size
V. (Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etc.) 6107 Perforations HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Oil Well Gas Well Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation Blanco P. C. TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Depth 2983' Top Cil/Gas Pay 2847' ND CEMENTING RECORD DEPTH SET 107' 2980' 2852' after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p	Plug P.B.T Tabin Depth of load oil and mus sump, gas lift, etc.) Choke	SACKS CEMENT 80 515 t be equal to or exceed top allow-
V. (Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etc.) 6107 Perforations HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Oil Well Gas Well Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation Blanco P. C. TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Depth 2983' Top Cil/Gas Pay 2847' ND CEMENTING RECORD DEPTH SET 107' 2980' 2852' after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p	Plug P.B.T Tabin Depth of load oil and mus sump, gas lift, etc.) Choke	SACKS CEMENT 80 515 t be equal to or exceed top allow-
V. (Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etm.) 6107 Perforations HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation Blanco P. C. TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis.	Total Depth 2983' Top Cil/Gas Pay 2847' ND CEMENTING RECORD DEPTH SET 107' 2980' 2852' after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p. Casing Pressure) Water-Bbls. Bbls. Candensate/MMCF	P.B.T Tabin Depth of load oil and mus sump, gas lift, etc.) Choke	SACKS CEMENT 80 515 t be equal to or exceed top allow-
V. (Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etc.) 6107 Perforations HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation Blanco P. C. TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis.	Total Depth 2983' Top Cil/Gas Pay 2847' ND CEMENTING RECORD DEPTH SET 107' 2980' 2852' after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p. Casing Pressure) Water-Bbis.	P.B.T Tabin Depth of load oil and mus sump, gas lift, etc.) Choke	SACKS CEMENT 80 515 t be equal to or exceed top allow-
V . (Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etc.) 6107 Perforations HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation Blanco P. C. TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis.	Total Depth 2983' Top Cil/Gas Pay 2847' ND CEMENTING RECORD DEPTH SET 107' 2980' 2852' after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p. Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-1:	Plug P.B.T Tabin Depth of load oil and mus sump, gas lift, etc.) Choke Gas- Gravi	SACKS CEMENT 80 515 t be equal to or exceed top allowed to the equal to or exceed top allowed to the equal to
V. (Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etm.) 6107 Perforations HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation Blanco P. C. TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis.	Total Depth 2983' Top Cil/Gas Pay 2847' ND CEMENTING RECORD DEPTH SET 107' 2980' 2852' after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p. Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-1:	P.B.T Tabin Depth of load oil and mus sump, gas lift, etc.) Choke	SACKS CEMENT 80 515 t be equal to or exceed top allow- Size OPERADABILE SIZE COMMISSION
V	Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etc.) 6107 Perforations HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Oil Well Gas Well On - (X) Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation Blanco P. C. TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	Total Depth 2983' Top Cil/Gas Pay 2847' ND CEMENTING RECORD DEPTH SET 107' 2980' 2852' after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-1) OIL CO	P.B.T. Tubin Depth of load oil and mus sump, gas lift, etc.) Choke Gas- Choke Onoke	SACKS CEMENT SACKS CEMENT 80 515 t be equal to or exceed top allow- Size MOT FILL 2 1369 ONE TO COM Size COMMISSION JUL 2 1969
V. () () () () () () () () () (Designate Type of Completi Date Spudded 3-6-66 Elevations (DF, RKB, RT, GR, etc.) 6107 Perforations HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied.	Date Compl. Ready to Prod. 3-24-66 Name of Producing Formation Blanco P. C. TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 3-1/2" 1-1/4" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis.	Total Depth 2983' Top Cil/Gas Pay 2847' ND CEMENTING RECORD DEPTH SET 107' 2980' 2852' after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, p. Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-1: OIL CO	P.B.T. Tubin Depth of load oil and mus sump, gas lift, etc.) Choke Gas- Choke Onoke	SACKS CEMENT SACKS CEMENT 80 515 t be equal to or exceed top allow- Size MOT FILL 2 1369 ONE TO COM Size COMMISSION JUL 2 1969

Production Clerk

7/21/69

(Title)

(Date)

SUPERVISOR DIST. 73

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportance other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply pleted wells.