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LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	GAS	/	
OPERATOR		2	<u> </u>
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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Tenneco Oil Company Suite 1200 Lincoln Tower Bldg., Denver, Colo. 80203 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Add tubing string for unloading fluid. Dry Gas Recompletion Condensate Casinahead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Kind of Lease \$F080132 Fed. State, Federal or Fee Blanco Pictured Cliffs 2 Florance D Location West 1450 North E Feet From The Line and Feet From The_ Unit Letter San Juan 9W County 30N 23 , NMPM Township Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas ____ or Dry Gas ___ Box 990, Farmington, N. M. El Paso Natural Gas Co. Is gas actually connected? Pae. Unit If well produces oil or liquids, 9-11-68 Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Deepen Workover New Well Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 3150 3216 3-11-66 3-1-66 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 3109' 30951 Blanco P. C. 6344' GR Depth Casing Shoe Perforations 3213 3095 - 3127' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 12-1/4" 80 8-5/8" 113 600 3-1/2" 1-1/4" 7-7/8" 3109 (Test must be after recovery of total volume of load oil able for this depth or be for full 24 hours) exceed top allow-V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, ga Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 1969 MAR 7 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by Emery C. Arnold SUPERVISOR DIST. #3

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1)6/2	11		
Production C1	ork (Signatu	re)	

Production Clerk

(Title) 3-5-69

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

