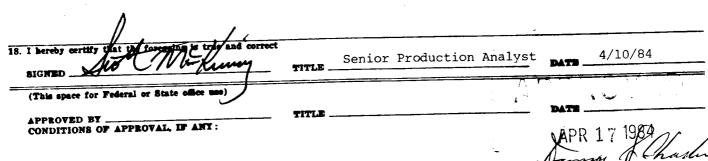
form 3160-5 November 1983)	UNITED STATES PARTMENT OF THE INTER	SUBMIT IN TRIPLICATES  (Other instructions on re-	Form approved. Budget Bureau N. Expires August 3 5. LEASE DESIGNATION A	1, 1985	
Formerly 9-331) DE	PARTMENT OF THE INTER BUREAU OF LAND MANAGEMEN	IOV (same proc.)	SF-080132		
SUNDRY	NOTICES AND REPORTS for proposals to drill or to deepen or plug "APPLICATION FOR PERMIT—" for such	ON WELLS	6. IF INDIAN, ALLOTTES	DR TRIBE NAME	
	APPLICATION FOR PERMIT— 100 SEC.	y(cycles.)	7. UNIT AGREEMBNY HAM	2	
ARIT ART X	otast .		8. PARM OR LEASE NAME	· · · · · · · · · · · · · · · · · · ·	
HAMB OF OPERATOR		,	Florance D		
Tenneco Oil Comp	any		9. WHLL DO.		
D 0 D 3340 E	nglawood CO 80155		2		
Penant	nglewood, CO 80155 location clearly and in accordance with an	y State requirements.	10. FIELD AND POOL, OR		
See also space 17 below.) At surface		RECEIVED	Blanco Pictur		
1450' FNL, 790' FWL APR 181984			SURVEY OR ARMA		
		1 A 2	Sec. 23, T30N	·	
4. PRRMIT NO.	18. BLEVATIONS (Show whether	THE METON	12. COUPTY OR PARISE		
	6344' GR		San Juan	NM	
TEST WATER SEUT-OFF	PCLL OR ALTER CABING MULTIPLE COMPLETE	WATER SHUT-OFF PRACTURE TREATMENT SHOOTING OR ACIDISING	REPAIRING TO ABANDONMEN	SING	
SHOOT OR ACIDIES	X CHANGE PLANS	(Other)			
REPAIR WELL (Other)	<b>-</b>	(Nors: Report result Completion or Recomp	esults of multiple completion on Well completion Report and Log form.)		
nent to this work.)	PLETED OPERATIONS (Clearly state all pertins directionally drilled, give subsurface to spermission to repair the ed procedure.	e above referenced well	l according to t		
		IN E	R 1 8 1984 ON. DIV	d desiron	
		011	ON Por		
		-, - (	·UN. 1)1//		



DIST. 3

\*See Instructions on Reverse Side

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			THE THEOREMS AND A CHARLES AND A
			Common to a series of the seri
			uri uri Teneri uri commanda emanda.

	LEASE_ Florance D			
W	ELL NO. <u>#2</u>			
8-5/8 *00, 24	LB, <u>_J-55</u>	CSG.W/ <u>80</u>	SX	
TOC @	<del></del>			
<u>3-1/2</u> "00, <u>7.7</u>	LB, <u>_J-55</u>	CSG.W/ <u>600</u>	SX	
TOC @ 620' by temp.	<del></del>			
°0D	LB,	CSG.W/	sx	
TOC @	<del></del>			

## DETAILED PROCEDURE:

- MIRUSU. Blow well dn. Remove WH and install BOPE.
- Release Baker Hydro Set ret. cmter. TIH w/cmter and tag PBTD. POOH. If necessary, TIH w/tbg open-ended and CO to PBTD 3150.
- RIH on WL with a Model FA Retainer Prod. pkr with expendable plug in place and set at 3075'.
- 4. RIH w/a 3-1/2" 35B Model EA Retrievable cmter on 1-1/4" tbg and set @ 3000'. PT pkr to 1500 psig.
- 5. Isolate leak(s) in 3-1/2" csg. POOH w/l-1/4" tbg and ret. cmter. Dump 2 sxs sand on pkr.
- Est. rate into leak(s) dn 3-1/2" csg. Sqz dn 3-1/2" csg w/50 sxs of Class "B" cmt w/2% CaCl<sub>2</sub>.
- If no squeeze pressure is obtained, overdisplace by 5 bbls, wait 2 hrs and est. rate into leak(s), resqueeze.
- 8. RIH w/2-7/8" bladded bit w/carbide tip, 8 2" DC's and 1-1/2" DP. DO cmt and PT csg to 500 psig. POOH.
- TIH w/seal assembly on 1-1/4" tbg and clean out to prod. pkr set @ 3075'. Knock out plug and sting into pkr w/seal assembly.
- 10. Swab well in and return to production.