

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 5. LEASE DESIGNATION AND SERIAL NO. SF-080132 |
| 2. NAME OF OPERATOR Tenneco Oil Company | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155 | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450' FNL, 790' FWL | 8. FARM OR LEASE NAME Florance D |
| 14. PERMIT NO. | 9. WELL NO. 2 |
| | 10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs |
| 15. ELEVATIONS (Show whether on top of, or side of) 6344' GR | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T30N, R9W |
| | 12. COUNTY OR PARISH San Juan |
| | 13. STATE NM |

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input checked="" type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to repair the above referenced well according to the attached detailed procedure.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Scott McKinney TITLE Senior Production Analyst DATE 4/10/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side
NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 17 1984
M. MULLENBACH
AREA MANAGER

2022

LEASE Florance D

WELL NO. #2

8-5/8 "OD, 24 LB, J-55 CSG.W/80 SX

TOC @ _____

3-1/2 "OD, 7.7 LB, J-55 CSG.W/600 SX

TOC @ 620' by temp.

_____ "OD, _____ LB, _____ CSG.W/ _____ SX

TOC @ _____

113'

DETAILED PROCEDURE:

1. MIRUSU. Blow well dn. Remove WH and install BOPE.
2. Release Baker Hydro Set ret. cmter. TIH w/cmter and tag PBTB. POOH. If necessary, TIH w/tbg open-ended and CO to PBTB 3150.
3. RIH on WL with a Model FA Retainer Prod. pkr with expendable plug in place and set at 3075'.
4. RIH w/a 3-1/2" 35B Model EA Retrievable cmter on 1-1/4" tbg and set @ 3000'. PT pkr to 1500 psig.
5. Isolate leak(s) in 3-1/2" csg. POOH w/1-1/4" tbg and ret. cmter. Dump 2 sxs sand on pkr.
6. Est. rate into leak(s) dn 3-1/2" csg. Sqz dn 3-1/2" csg w/50 sxs of Class "B" cmt w/2% CaCl_2 .
7. If no squeeze pressure is obtained, overdisplace by 5 bbls, wait 2 hrs and est. rate into leak(s), resqueeze.
8. RIH w/2-7/8" bladded bit w/carbide tip, 8 - 2" DC's and 1-1/2" DP. DO cmt and PT csg to 500 psig. POOH.
9. TIH w/seal assembly on 1-1/4" tbg and clean out to prod. pkr set @ 3075'. Knock out plug and sting into pkr w/seal assembly.
10. Swab well in and return to production.

MODEL HRC
RET. CMTER.
@ 3030'

3095'

3127'

3150'
3213'

KANE

