

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Florance D
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1450' FNL, 790' FWL	10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs
11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Sec. 23, T30N, R9W	12. COUNTY OR PARISH San Juan
13. STATE NM	
14. PERMIT NO.	15. ELEVATIONS (Show whether SP, ST, GR, etc.) 6344' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	☐		
PULL OR ALTER CASING	☐	REPAIRING WELL	☒
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☐
CHANGE PLANS	☐		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/23/84: MIRUSU. Kill well w/2% KCl. NDWH. NUBOP. Set pkr @3070'. Dmpd 1 sx sd on top of plug. RIH w/tbg & pkr. Set pkr @2800'. Press tstd permanent pkr to 1500 psi. Held OK. PUH & isolate leak & 534'. Estab'd rate into it - 2-1/2 BPM & 750 psi. POOH w/tbg & pkr. RU Dowell. Sqz leaks. Sqz'd w/50 sx Class B, w/2% CaCl₂. Got a sqz w/40 sx cmt behind csg. Max press was 1250 psi.

10/24/84: Tag cmt @480'. Drl sqz. Press tst to 500 psi. Held fine. POOH, laying dn drl collars. RIH w/tbg, SA. CO to top of pkr w/foam.

10/25/84: RIH w/tbg, S/A. NDBOP. NUWH. RDMOSU. Final tbg detail:

92 jts 1-1/4"
IJ, 10rd, 2.4# tbg
2 jts, EUE, 10rd tbg
IJ tallies 2983.32
EUE tallies 6.10
Have 1 sub on top

RECEIVED
NOV 09 1984
OIL CON. DIV.,
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott M. Kelly

TITLE Sr. Regulatory Analyst

ACCEPTED FOR RECORD
DATE 10/23/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE NOV 08 1984

FARMINGTON, RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

