Form 3160-5 (June 1990)

FORM	A APPR	OVE	D
Budget Bure			
Expires:	March	31,	1993

UNITED STATES DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	
PROVINCES AND REPORTS ON WELLS	

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2019 SHARLES CO.

WORKOVER PROCEDURE Fruitland Recompletion

November 4, 1993

Florance D2
Basin Fruitland Coal
Sec. 23 30N-09W

The objective of this workover is to cement a scab liner in the 3 1/2" casing to protect the upper casing while fracing the well. Previous work, performed on this well, was unable to open the perforations - believed to be due to extensive reservoir damage.

General Procedures

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow well down. Kill with 2% KCl if necessary. NDWH. NUBOP.
- 3. TOOH with 1 1/4" tbg and Baker Compression pkr set at 2812'. TOOH with Baker RBP set at 3061'. TIH with BP that is drillable and reset at 3061'.
- 4. Spot sand to 2800'. Cement 2 3/8" turndown tbg for use as a scab liner from surface to 2800'. WOC. Drill out shoe.

Cmt: Approximately 35 sxs of Class B + 0.75% CFR-3 + 2% Microbond. Mix at 15.6 #/gallon.

- 5. TIH with inflatable pkr and set at 2800'. Pressure test casing to 1500 psi.
- 6. Circulate out sand to 3050'.
- 7. Pump 2% KCl water into perforations until breakdown occurs. If breakdown does not occur, call Denver for re-perforating intervals.
- 8. Install frac head and fracture stimulate according to the attached procedure.
- Flow back well slowly, attempting to avoid sand production. Circulate out fill to 3061'. If necessary, swab well in.
- 10. NUWH. RDMOSU.

NOTE: If problems encountered, notify Cris Zogorski at (303) 830-4118 - Work (303) 751-2218 - Home