

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. Lease Designation and Serial No. SF-080132
2. Name of Operator Amoco Production Company		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-4457		8. Well Name and No. Florance /D/ #2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1450'FNL 790'FWL Sec. 23 T 30N R 9W		9. API Well No. 3004511658
		10. Field and Pool, or Exploratory Area Blanco Pictured Cliffs
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other FRAC
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
SEE ATTACHED.

RECEIVED  
NOV 12 1993  
OIL CON.  
DIST. 3

NOV 12 1993  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Signed Kelly Stearns Title Business Analyst Date 11-04-1993  
(This space for Federal or State office use)

APPROVED  
Date NOV 09 1993  
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent representations as to any matter within its jurisdiction.



## **WORKOVER PROCEDURE**

### **Fruitland Recompletion**

November 4, 1993

Florance D2  
Basin Fruitland Coal  
Sec. 23 30N-09W

The objective of this workover is to cement a scab liner in the 3 1/2" casing to protect the upper casing while fracing the well. Previous work, performed on this well, was unable to open the perforations - believed to be due to extensive reservoir damage.

#### General Procedures

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Kill with 2% KCl if necessary. NDWH. NUBOP.
3. TOOHH with 1 1/4" tbg and Baker Compression pkr set at 2812'. TOOHH with Baker RBP set at 3061'. TIH with BP that is drillable and reset at 3061'. - *Pressure test BP*
4. Spot sand to 2800'. Cement 2 3/8" turn-down tbg for use as a scab liner from surface to 2800'. WOC. Drill out shoe.  

Cmt: Approximately 35 sxs of Class B + 0.75% CFR-3 + 2% Microbond. Mix at 15.6 #/gallon.
5. TIH with inflatable pkr and set at 2800'. Pressure test casing to 1500 psi.
6. Circulate out sand to 3050'.
7. Pump 2% KCl water into perforations until breakdown occurs. If breakdown does not occur, call Denver for re-perforating intervals.
8. Install frac head and fracture stimulate according to the attached procedure.
9. Flow back well slowly, attempting to avoid sand production. Circulate out fill to 3061'. If necessary, swab well in.
10. NUWH. RDMOSU.

NOTE: If problems encountered, notify Cris Zogorski at  
(303) 830-4118 - Work  
(303) 751-2218 - Home

CAZ

