

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Kelly Stearns

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-4457

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1450'FNL 790'FWL Sec. 23 T 30N R 9W

5. Lease Designation and Serial No.

SF-080132

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance /D/ #2

9. API Well No.

3004511658

10. Field and Pool, or Exploratory Area

Fruitland Coal

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>PERF & FRAC</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
PERF FROM 2822' TO 3022' WITH 8 SHOTS PER FOOT AND .42" HOLE SIZE.

FRAC: START FRAC DOWN 2.06" TBG AND 3.5" PK SET AT 1021'. PUMPED 5000 GAL OF PAD. PKR LEAKED. HAD COMMUNICATION UP THE BACK SIDE. SHUT DOWN FRAC. DECISION WAS MADE NOT TO FRAC.

RECEIVED
DEC - 6 1993
OIL CON. DIV.
BOSTON

COPIES
11-10-93
11-10-93

14. I hereby certify that the foregoing is true and correct

Signed

Kelly Stearns

Title

Business Analyst

Date

11-30-1993

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

DEC 02 1993

Conditions of approval, if any:

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statement or representation as to any matter within its jurisdiction.

BY

