

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____				
2. NAME OF OPERATOR Tenneco Oil Company											
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 900 F&L, 790 F&L At top prod. interval reported below At total depth											
14. PERMIT NO.				DATE ISSUED APR 15 1966							
15. DATE SPUDDED 3/20/66				16. DATE T.D. REACHED 3/25/66							
17. DATE COMPL. (Ready to prod.) 3/21/66				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6106 GR							
19. ELEV. CASINGHEAD 6106				20. TOTAL DEPTH, MD & TVD 2964							
21. PLUG, BACK T.D., MD & TVD 2898				22. IF MULTIPLE COMPL., HOW MANY* --							
23. INTERVALS DRILLED BY --				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2839-2874 P.C.							
25. WAS DIRECTIONAL SURVEY MADE Yes				26. TYPE ELECTRIC AND OTHER LOGS RUN Welex GR-Density							
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		115		12-1/4"		80 sz.		None	
3-1/2"		7.7#		2960		7-7/8"		480 sz.		None	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
NONE		NONE		NONE		NONE		NONE		NONE	
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)		31. PERFORATION RECORD (Interval, size and number) 2839-2874 22 Holes					
NONE		NONE		NONE		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED									
2839-2874		30,000 lbs. sand & 30,000 gals. water									
33. PRODUCTION											
DATE FIRST PRODUCTION 81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 3/26/66		HOURS TESTED 3 Hrs.		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD --		OIL—BBL. 2961		GAS—MCF. 2961	
FLOW. TUBING PRESS. --		CASING PRESSURE 216		CALCULATED 24-HOUR RATE --		OIL—BBL. --		GAS—MCF. --		WATER—BBL. --	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 81											
35. LIST OF ATTACHMENTS None											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED H. C. Nichols		TITLE Senior Production Clerk						DATE 4/7/66			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
P. C.	2639	2674	Sand - Gas			