

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.

JAN 4 1994

OIL CON. DIV
DIST 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

Attention:
KELLY STEARNS

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790'FNL 1600'FEL Sec. 35 T 30N R 9W

5. Lease Designation and Serial No.

SF-078139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sandoval Gas Com C #1

9. API Well No.

3004511662

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Jaun New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 07/27/93. NDWH. NUBOP. TALLY OUT TBG.TIH SET RET AT 6898'. LOAD AND TEST CSG TO 500#. HELD FOR 10 MIN. RIG UP HALLIBURTON. STING OUT OF RET SPOT CMT AT TOOL. STING IN RET SQZ PERFS TO 2500#. STING OUT RET SPOT CMT PLUG. TOH TBG. RIG UP HLS. LOG PERF INTERVALS. RIG DN HLS. PMP 25 SKS 65/35/2% GEL CMT BELOW RET SQZ TO 2500#. STING OUT RET. SPOT 99 SKS 65/35/2% GEL CMT TO 5419'. SPOT 12.8 BBLs MUD TO 4618'. SPOT 94 SKS 65/35/2% GEL CMT TO 3275'. SPOT 12 BBLs MUD TO 2500'. TIH PERF W/4 SHOTS AT 2471'. TOH. TIH W/RET SET AT 2435'. PMP 90 SKS 65/35/2% GEL CMT BELOW RET. STING OUT SPOT 30 SKS 65/35/2% GEL CMT TO 2028'. SPOT MUD PLUG TO 1423'. TOH TBG. TIH PER W/4 SHOTS AT 1423'. TOH. TIH W/RET SET AT 1395'. PMP 100 SKS 65/35/2% GEL CMT BELOW RET. STING OUT SPOT 13 SKS 65/35/2% GEL CMT TO 1203'. SPOT MUD PLUG TO 343'. TIH HLS PERF/4 SHOTS AT 343'. ATTEMPT TO CIRC WATER TO SURF. WOULD NOT CIRC. SPOT CMT TO 250'. PERF W/4 SHOTS AT 250'. TOH HLS. PMP 67 SKS CL B NEAT CMT TO SURF. NDBOP. CUT OFF WELLHEAD. FILL TO CUTOFF W/2 BBLs CLS B CMT. INSTLL MARKER. RDMOSU 07/29/93.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Kelly Stearns Title Business Analyst Date 01-05-1994

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED

JAN 11 1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.