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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Aztec Oil and Gas Company	
Address Drawer 570, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eye	Well No. 14	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No.
Location				
Unit Letter J	1780 Feet From The S Line and 1570 Feet From The E			
Line of Section 13	Township 30N	Range 11W	, NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Southern Union Gathering	Box 398, Bloomfield, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					no	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2/16/66	Date Compl. Ready to Prod. 3/12/66		Total Depth 7255		P.B.T.D. 7219			
Elevations (DF, RKB, RT, GR, etc.) 6100 OR	Name of Producing Formation Dakota		Top Oil/Gas Pay 7016		Tubing Depth 7167			
Perforations 7016-68, 7097-7132, 7167-72, 7197-7202, 4 SP					Depth Casing Shoe 7253			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2	8-5/8"		323		170 SK			
6 1/2	4 1/2" 10.5# & 11.6#		7253		895 SK			
	2-3/8" 4.7#		7167					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas

GAS WELL

Actual Prod. Test-MCF/D 3136	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condo.
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (Shut-in) 223	Casing Pressure (Shut-in) 667	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JOE C. SALMON

(Signature)

District Superintendent

(Title)

May 17, 1966

(Date)

OIL CONSERVATION COMMISSION

MAY 19 1966

APPROVED _____, 19

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.