Form 31:0-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5.	Lease Serial No.
	NMSFØ78198

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRII	7. If U	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well ☐ Oil Well		8. Well Name and No. NYE SRC 14						
2. Name of Operator BURLINGTON RESOURCES		9. API Well No. 30-045-11663						
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No. (in Ph: 505.326.95) Fx: 505.326.95	BL	10. Field and Pool, or Exploratory BLANCO MV/BASIN DK				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	nn)	EC.	11. Co	unty or Pa	rish, and State		
Sec 13 T30N R11W NWSE 1	780FSL 1570FEL			SA	N JUAN (COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NA	TURE OF N	OTICE, REPORT	, OR OT	HER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION					
	☐ Acidize	☐ Deepen		☐ Production (Sta	rt/Resume	e)		
☐ Notice of Intent	☐ Alter Casing	☐ Fracture	☐ Fracture Treat		☐ Reclamation			
	☐ Casing Repair	☐ New Co	nstruction	Recomplete		□ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and	l Abandon	☐ Temporarily Al	oandon			
	☐ Convert to Injection	⊓ Plug Ba	ck	■ Water Disposal				
testing has been completed. Final A determined that the site is ready for (10-5-01) MIRU. ND WH. NU 400 psi. TOOH w/2-3/8" tbg. I (10-8-01) TIH w/tbg to 5694'. & 424-409'. TIH w/CIBP, set (10-9-01) (Verbal approval from TIH w/cmt ret, set @ 4126'. P calcium chloride. TOOH. Sho 3340' w/150 sx Class G w/2% (10-10-01) (Verbal approval from Surface.) ND WH. Spear into 687'. TOOH w/21 jts 4-1/2" cs (10-11-01) NU 4-1/2" csg rub	final inspection.) BOP. Circ wellbore w/10 Ran GR-CBL @ 5500-26 PT cmt ret @ 6900' to 10 @ 4475'. SDON. om Chip Harreden, BLM, T tbg to 2500 psi, OK. S ot 2 sqz holes @ 3340'. o calcium chloride. SDON rom Jim Lovato, BLM, to 4-1/2" csg & rls slips. NU sq. SDON.	00 bbls 2% KCL. F 175', TOC @ 3800 000 psi, OK. Isola to squeeze). Isola qz off hole @ 418 TIH w/cmt ret, set N. backoff csg, tie ir J WH. Find freepo	PT csg to 1000 '. SDON. te hole in csg ate hole in csg 9' w/150 sx C @ 3295'. Sq n new csg, & c int & backoff	D psi, leaked off to @ 4596-4565' g @ 4189-4220'. lass G w/2% z off holes @ cmt to 4-1/2" csg @		ÚÁ		
14. I hereby certify that the foregoing	Electronic Submission For BURLINGTON Committed to AFM	n #9129 verified by RESOURCES OIL & #SS for processing	k GAS, sent to by Lucy Bee	the Farmington	n			
Name (Printed/Typed) PEGGY (OLE		IIC KEFOR	TAOTIONIZEN	<u> </u>			
Signature (Electronic	Submission)	Da	nte 11/26/20	001				
*	THIS SPACE F	OR FEDERAL	OR STATE	OFFICE USE				
Approved By			(11-4- Title	-01) Blow well clea		Date rc & CO to cmt ret @		
Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to con	quitable title to those rights in duct operations thereon.	the subject lease	Office					
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make t statements or representations	it a crime for any pers s as to any matter with	on knowingly an in its jurisdiction	nd willfully to make to n.	any depart	tment or agency of the United		

Additional data for EC transaction #9129 that would not fit on the form

32. Additional remarks, continued

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csg. LD 4-1/2" csg. SDON
(10-12-01) Run 16 jts 4-1/2" csg, had to wash 9 jts down. Try to screw into 4-1/2" csg. Work stuck pipe free. Lay down 9 jts 4-1/2" csg. SDON. (10-13-01) Lay down 7 jts 4-1/2" csg. Top of csg @ 720'. TIH w/bit. SDON. (10-15-01) Tag bridge @ 375'. CO bridges @ 375-720'. Circ hole clean. SDON. (10-16-01) Tag up @ 660'. Circ & CO to 720'. Run 17 jts 4-1/2" csg to 720'. Attempt to screw into 4-1/2" csg @ 720', unable to get skirt over top of csg. TOOH w/17 jts 4-1/2" csg. (10-17-01) TIH w/mill, wash down to top of 4-1/2" csg @ 720'. Mill off 4-1/2" csg @ 720-728'. TOOH w/mill. TIH w/17 jts 4-1/2" csg w/csg patch, tie csg together @ 728'. Pull test to 33K, OK. SDON. (10-18-01) ND BOP. Set slips on 4-1/2" csg, cut off csg. NU BOP. TIH w/mill, CO to 1735'. TIH to 3240', tag cmt. Circ hole clean. TOOH w/mill. SDON. (10-19-01) TIH w/cmt ret, set @ 703'. PT tbg to 2000 psi, OK. PT lines to 3400 psi, OK. Sqz w/400 sx Class "G" neat cmt. Pull out of ret, reverse out 20 bbls. TOOH. SDON. (10-22-01) TIH w/mill. drill cmt @ 644-703'. Mill on cmt ret @ 703-706'. Mill on junk @ 706-720'.
 (10-12-01) Run 16 jts 4-1/2" csg, had to wash 9 jts down. Try to screw into 4-1/2" csg. Work stuck
 (10-22-01) TIH w/mill, drill cmt @ 644-703'. Mill on cmt ret @ 703-706'. Mill on junk @ 706-720'. SDON.
 (10-23-01) Mill on cmt @ 720-745'. PT csg patch @ 728' to 500 psi, OK. Drill hard cmt @ 745-903'. TOOH w/mill. TIH w/bit. Drill hard cmt @ 903-1030'. Fell out of cmt. Circ hole clean. TIH to 3172',
tag cmt. Drill out cmt @ 3172-3235'. Circ hole clean. TOOH w/bit. SDON. (10-24-01) TIH w/mill to 3295'. PT csg @ 3295'-surface to 500 psi, OK. Mill out cmt ret w/wtr @ 3295'. TOOH w/mill. TIH w/bit to 3300'. Drill out cmt to 3340'. TIH to 4100'. Circ hole w/wtr.
 SDON
 (10-25-01) PT csg @ 4126'-surface to 500 psi, OK. Drill out cmt ret & cmt to 4200'. TIH to 4475'. PT csg @ 4475'-surface to 500 psi, OK. Drill out CIBP @ 4475'. Mill to 6900'. Circ hole clean.
 SDON.
 (10-26-01) TOOH w/bit. Ran CBL @ 4200-3000'. TOC @ 3300'. Perf Point Lookout @ 4963-5065', &
4633-4909' w/20 0.28" diameter holes. Brk dwn Menefee perfs w/15% HCL acid. Frac Menefee w/50,000#
 20/40 AZ sand, & slickwater. Flow back well. (10-31-01) TIH w/CIBP, set @ 4100'. PT csg & CIBP to 500 psi, OK. Perf Lewis @ 3401-3986' w/40
0.28" diameter holes. Brk dwn Lewis formation. Frac Lewis w/167,000# 20/40 AZ sand, 620 bbls 20# Inr gel, 964,000 SCF N2. Flow back well.

(11-1-01) Blow well. TIH w/mill to 3925'. CO to CIBP @ 4100'. Blow well.
 (11-2-01) Flow well. Mill out CIBP @ 4100'. CO to CIBP @ 4940'. Flow well. Mill out CIBP @ 4940'.
 Blow well clean.
 (11-3-01) TIH w/mill to 5200'. Blow well.
 (11-4-01) Blow well clean.
 (11-5-01) Circ & CO to cmt ret @ 6900'.
(11-6-01) TOOH w/mill. TIH w/mill, CO to 6900'. Blow well.
 (11-7-01) Mill on cmt ret @ 6900'. Blow well.
 (11-8-01) TOOH w/mill. TIH w/218 its 2-3/8" 4.7# J-55 tbg, set @ 6864', ND BOP, NU WH, RD, Rig
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Well will produce as a Mesaverde/Dakota commingle under dhc478az.

released.

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