

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No. <div style="text-align: center; font-size: 1.5em; font-weight: bold;">SRC</div>		
2. Name of Operator BURLINGTON RESOURCES O&G CO LP Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com			8. Lease Name and Well No. NYE 14		
3. Address P O BOX 4289 FARMINGTON, NM 87499			9. API Well No. 30-045-11663-00-S2		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 1780FSL 1570FEL 36.80939 N Lat, 107.93866 W At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MESAVERDE 11. Sec., T., R., M., or Block and Survey or Area Sec 13 T30N R11W Mer NMP 12. County or Parish SAN JUAN 13. State NM		
14. Date Spudded 02/16/1966		15. Date T.D. Reached 03/09/1966		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Produce 11/08/2001	
18. Total Depth: MD 7255 TVD		19. Plug Back T.D.: MD 7219 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-CBL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625	24.0		303		170			
7.875	4.500	11.0		7253		895			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6864							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3401	5179	3401 TO 3986	0.280	40	
B)			4633 TO 4909	0.280	20	
C)			4963 TO 5179	0.280	33	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3401 TO 3986	167,000# 20/40 AZ SAND, 620 BBLs 20# LNR GEL, 964,
4633 TO 4909	50,000# 20/40 AZ SAND & SLICKWATER
4963 TO 5179	83,000# 20/40 AZ SAND & SLICKWATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/08/2001	11/08/2001	1		0.0	600.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 558 SI	Csg. Press. 852.0	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	<div style="font-size: 1.5em; font-weight: bold;">M/A</div>

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9147 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DAKOTA				DAKOTA PICTURED CLIFFS CLIFF HOUSE POINT LOOKOUT GALLUP GREENHORN	2588 4158 4858 6154 6203

32. Additional remarks (include plugging procedure):
 Tubing pressure is SI. Well will produce as a Mesaverde/Dakota commingle under dhc478az.

33. Circle enclosed attachments:
- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #9147 Verified by the BLM Well Information System.
 For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
 Committed to AFMSS for processing by Lucy Bee on 11/29/2001 (02LXB0545SE)**

Name (please print) PEGGY COLE Title REPORT AUTHORIZER

Signature _____ (Electronic Submission) Date 11/26/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****