

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C.
Effective 1-1-65

Operator	
Concept Resources Inc.	
Address	
805 First Bank Building, Billings, Montana 59101	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

West Gas Inc.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
WestGas Concept Navajo B	B-1	Pennsylvanian - L. Ismay	Navajo Tribal	
Location			(Operating agreement)	
Unit Letter	B	735	Feet From The	North
Line and		1360	Feet From The	
East				
Line of Section	14	Township	30N-	Range
18W		NMPM,		San Juan
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Permian Corp.	P.O. Box 1702, Farmington, N.M. 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Tribal Utility Authority	Box 170, Ft. Defiance Ariz. 86504					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When Production will com- mence in approx one month
					No.	

If this production is commingled with that from any other lease or pool, give commingling order number

N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
		X	X					X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
March 15, 1974	June 28, 1974	6593'	6559'					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
G.L. 4960', KB 4971'	Lower Ismay	6488	6437'					
Perforations	Depth Casing Shoe							
6489 - 6501 @ 2SPF								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8-5/8"	2097'	
7-7/8"	5 1/2 - 14# & 17#	6593'	355
5 1/2"	2-7/8" - 6.5#	6437'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of test volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

DATE WELL	N/A	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
		Length of Test	Tubing Pressure	Casing Pressure
		Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
				Choke Size
				Gas - MCF

CAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2140	4 hrs.	26	53.7 @ 60° F
Testing Method (pilot, back pr.)	Tubing Pressure (Gauge-in)	Casing Pressure (Gauge-in)	Choke Size
Modified Isochronal	2447 psig	Packer	4.026 x 1.250 MR

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

K.W. Cheryba

(Signature)

Vice President - Operations

CONCEPT RESOURCES INC. (Title)

OIL CONSERVATION COMMISSION

APPROVED SEP 2 1980, 10

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepo
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.