NEW MEXICO DIE CONSTRUATION CO REQUEST FOR ALLOVABLE		OR ALLOWABLE	ON IIIm C-104 Supersedes Old C-104 and C-1 Ellertiva 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAF	'	URAL FAS
LAND OFFICE  IRANDPORTER OIL  GAS		;	
PHONATION OFFICE			. 0//
Chetaion			-0/V 20 A
Navajo Tribal Utili	ty Authority		
Box 170, Fort Defia	ince, Arizona <u>86504</u>		· · · · · · · · · · · · · · · · · · ·
Reason(s) for filing (Theck proper box)		Other (Please ex	olain)
110m Mo!1	Change in Transporter of:  Oil Dry Gas		
Recompletion  Change in Ownership X	Casinghead Gas Condens		
and address of previous country	. W., Calgary, Albert		ine Tower 700, 4th. Ave., 3Jr
DESCRIPTION OF WELL AND	Well No. Pool Name, Including For		nd of Lease No.
Navajo "B"	1 Und. Penn	St	nte, Federal or Fee Navajo
Location Unit Letter B : 73	Feet From The North Line	and 1360	Feet From The East
1.6	wnship 30N Range 1	.8W , NMP <b>M</b> ,	San Juan County
Line of Section			
None of Authorized Transporter of Oil	or Condensate	S Address (Give address to u	hich approved copy of this form is to be sent)
		BOX 1183 1	LOUSTON TEXAS 77001
Name of Authorized Transporter of Cas		•	hich approved topy of this form is to be sent)
Navajo Tribal Utili		Box 170, Fort	Defiance, Arizona 86504
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	la qua decounty connected.	
	th that from any other lease or pool, a	give commingling order n	amber:
COMPLETION DATA			Deepen Plug Back Same Restv. Diff. Restv.
Designate Type of Completic			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top O11/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			·
· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u>i</u>	
'. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fier recovery of total volume pth or be for full 24 hours)	of load oil and must be equal to or exceed top allow
Oll, WELL    Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow,	ump, gas lift, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressur€		
Actual Pred. During Test	Ott-Bple.	Water-Bbls.	Gca-MCF
GAS WELL			
Actual Frod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Texting Method (pitot, back pr.)	Tubing Pressuré (Shat-in)	Cosing Pressure (Shut-	n) Choie Size
, can a second a seco		<u> </u>	
1. CERTIFICATE OF COMPLIAN	(CE	OIL CO	ONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given		APPROVED FEB 1.49 (3)	
		Original Signed by FRANK T. CHAVEZ	
ebave is true and complete to the test of my knowledge and bellef.		SUPERVISOR DISTRICT # 3	
Thomas I. Smith		TITLE	
P. O. Box 1618 Farmington, New	Mexico 87499	15 43 10 10 0 7000	e filed in compliance with MULE 1104. at for allowable for a newly drilled or despense
	notus)	Il wast this form must	be accompanied by a labulation of the deviation
Agent		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow	
. (1	(ile)	able on new and rec	ompleted wells.
Durt		well name or number,	ctions I. II. III, and VI for changes of owner or transporter, or other such change of condition
(Date)		Separate Forms	C-104 must be filed for each pool in multiply