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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Eff. 2-1-71,  
Pan American Petro. Corp.  
has changed its name to  
AMOCO PROD. CO.

I.

Operator		PAN AMERICAN PETROLEUM CORPORATION	
Address			
Security Life Building Denver, Colorado			
Reason(s) for filing (Check proper box)			
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, including proration	Kind of Lease
State Gas Com "BI"		1	Basin Dakota	State, Federal or Fee State
Location				
Unit Letter	1830	Feet From The	North	Line and 2360
				Feet From The West
Line of Section	16	Township	30N	Range 13W
				San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau, Incorporated				P. O. Box 108, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company				P. O. Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	F	16	30N	13W
				NO

If this production is commingled with that from any other lease or pool, give common pool number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6/4/66	7/6/66	6221	6183					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
(RKB) 3485	Dakota	5929	5498					
Perforations			Depth Casing Shoe					
6146-63, 6040-43, 6030-53, 6090-6113, 5980-6003			6221					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	350	215					
7-7/8"	4-1/2"	6221	1425					
	2-3/8"	5998						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be held for not exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	


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OIL CON. COM.  
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
7038	3 hrs.		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back pressure	361	1229	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
K. A. Huff  
(Signature)  
Administrative Assistant  
(Title)  
July 21, 1966  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 28 1966, 19  
BY Original Signed by A. R. Kendrick  
TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TABULATION OF DEVIATION TESTS  
PAN AMERICAN PETROLEUM CORPORATION

<u>DEPTH</u>	<u>DEVIATION</u>
350'	1/4°
683'	1/4
1,073'	1/2
1,464'	1/2
1,864'	1/2
2,278'	1/2
2,566'	3/4
2,909'	3/4
3,302'	3/4
3,812'	1
3,933'	1
4,300'	1
4,710'	1
4,912'	3/4
5,442'	1/2
5,852'	1/2
5,985'	1/2
6,200'	1/2

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S **State Gas Com "BI" Well #1, located 1830' FWL, and 2360' FWL, Section 16, T30N-R13W SE/4 NW/4 San Juan County, New Mexico.**

Signed K. A. Huff  
Title Administrative Assistant

THE STATE OF COLORADO) )  
COUNTY OF DENVER ) SS.

BEFORE ME, the undersigned authority, on this day personally appeared K. A. Huff known to me to be Administrative Assistant for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 21st day of July, 1966.

Catherine L. Eckman  
Notary Public

My Commission Expires 3-12-67

