



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO 81302

July 15, 1966

NSL 71 382

Secretary Director
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Unorthodox Location
Florance No. 70
1265' ENL, 1615' FEL
Section 30, T-30-N, R-9-W
San Juan County, New Mexico
Blanco Pictured Cliffs Field

Dear Sir:

Application for Administrative Approval is hereby made under Section I, Rule 104-F for unorthodox location in the Blanco Pictured Cliffs formation. Topographical conditions prevent staking a standard location.

El Paso Natural Gas Company, the offset operator, will be furnished a copy of this application and will be requested by a separate letter to furnish a waiver on the unorthodox location.

Very truly yours,

TENNECO OIL COMPANY

Robert E. Siverson
District Production Superintendent

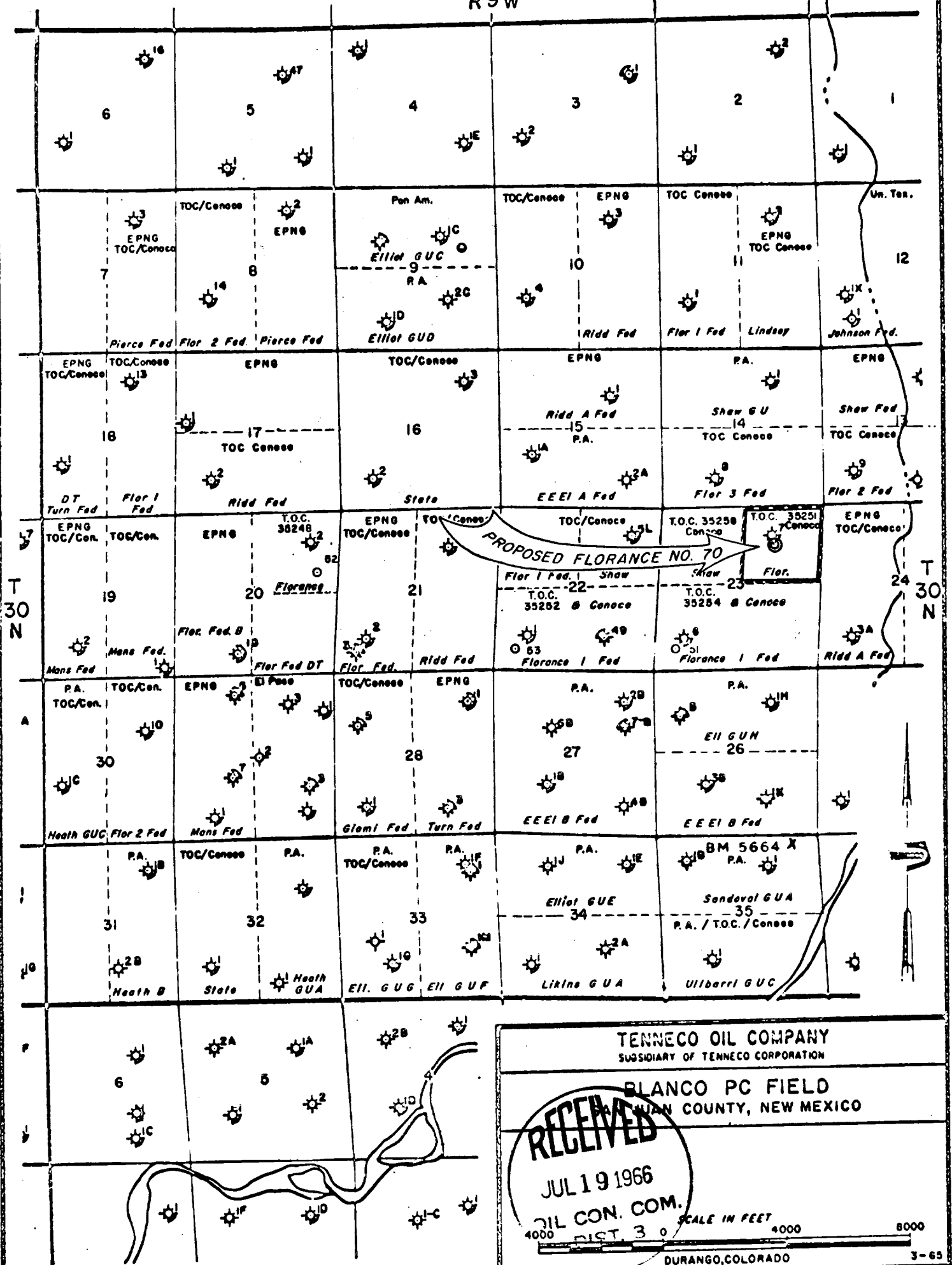
HCN:hes

Attachment

CC: El Paso Natural Gas Company
Continental Oil Company
File



R9W



TENNECO OIL COMPANY
SUBSIDIARY OF TENNECO CORPORATION

BLANCO PC FIELD
BLAINE COUNTY, NEW MEXICO

RECEIVED
JUL 19 1966
OIL CON. COM.

SCALE IN FEET
4000 8000
DIST. 3 0
DURANGO, COLORADO

CORRECTED PLAT

DESTROY ALL OTHERS

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator TENNECO OIL CO.			Lease FLORENCE		Well No. 70
Unit Letter B	Section 23	Township 30 North	Range 9 West	County San Juan	
Actual Footage Location of Well: 1265 feet from the North line and 1615 feet from the East line					
Ground Level Elev. 5999 Graded	Producing Formation Blanco Pictured Cliffs	Pool Blanco Pictured Cliffs	Dedicated Acreage: 160		Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

() Yes () No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

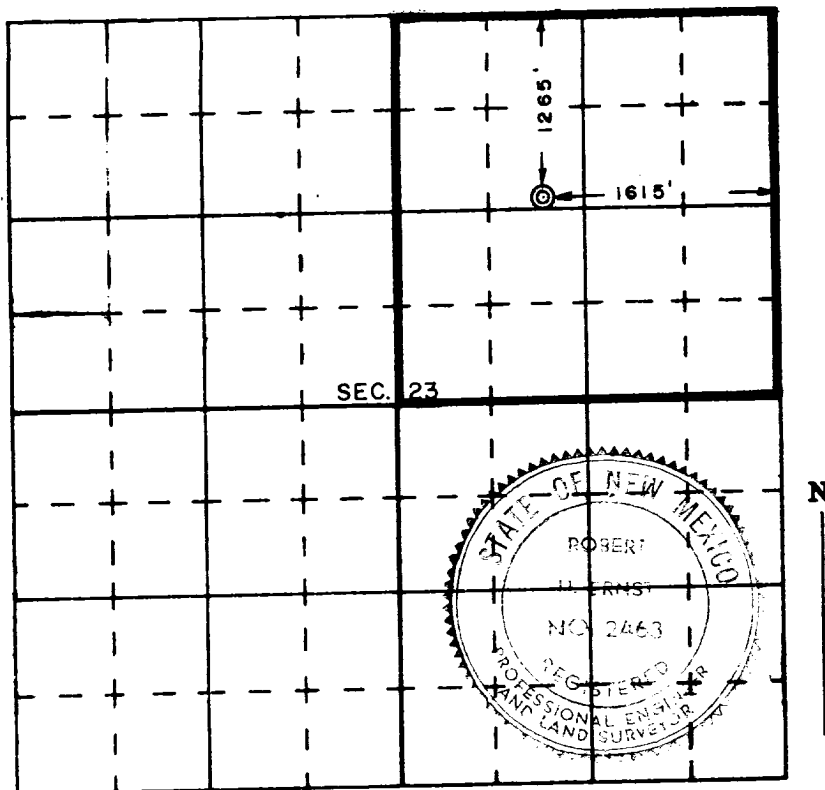
Harold C. Nichols
 Name Harold C. Nichols
 Position Senior Production Clerk
 Company Tenneco Oil Company
 Date July 14, 1966

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

7 July 1966
 Date Surveyed
Robert H. Ernst
 Registered Professional Engineer
 and/or Land Surveyor

Robert H. Ernst
N. Mex. PE & LS 2463

Certificate No. _____



**ERNST ENGINEERING CO.
DURANGO, COLO.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ST 061001
1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado		8. FARM OR LEASE NAME Fluorance
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1190' FML, 1650' FML		9. WELL NO. No. 70
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blanco P. G.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5998 GR		11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA Section 23, T30N, R9W
12. COUNTY OR PARISH San Juan		13. STATE New Mexico

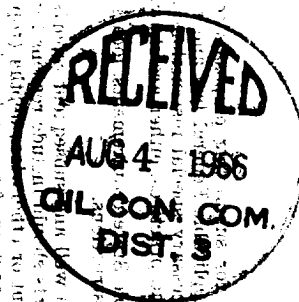
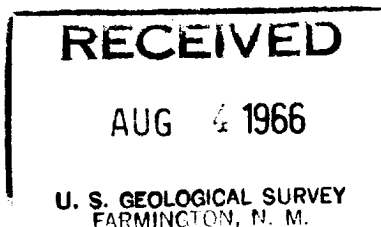
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:																		
<table style="width: 100%;"> <tr> <td>TEST WATER SHUT-OFF ☐</td> <td>PULL OR ALTER CASING ☐</td> </tr> <tr> <td>FRACTURE TREAT ☐</td> <td>MULTIPLE COMPLETE ☐</td> </tr> <tr> <td>SHOOT OR ACIDIZE ☐</td> <td>ABANDON* ☐</td> </tr> <tr> <td>REPAIR WELL ☐</td> <td>CHANGE PLANS ☐</td> </tr> <tr> <td colspan="2">(Other) ☐</td> </tr> </table>	TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	SHOOT OR ACIDIZE ☐	ABANDON* ☐	REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐		<table style="width: 100%;"> <tr> <td>WATER SHUT-OFF ☐</td> <td>REPAIRING WELL ☐</td> </tr> <tr> <td>FRACTURE TREATMENT ☒</td> <td>ALTERING CASING ☐</td> </tr> <tr> <td>SHOOTING OR ACIDIZING ☒</td> <td>ABANDONMENTS ☐</td> </tr> <tr> <td colspan="2">(Other) ☐</td> </tr> </table>	WATER SHUT-OFF ☐	REPAIRING WELL ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENTS ☐	(Other) ☐	
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(Other) ☐																			

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/1/66 perf 2730-34, 2756-64' with 2 HPF. Frac perfs with 30,000# sand and 30,000 gallons water on 7/5/66. 2855' PERD. Complete as shut-in gas well. Waiting on tests.



18. I hereby certify that the foregoing is true and correct

Original Signed By HAROLD C. NICHOLS TITLE Senior Production Clerk DATE 8/1/66

SIGNED _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Distribution:

- 5 - USGS
- 1 - Continental
- 1 - File

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, regulations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or other means; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1941-O-685229

647-481

RECEIVED

APR 17 1988

U. S. GEOLOGICAL SURVEY